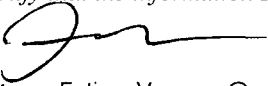


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. 30-015-38584								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. X0-0647-0405								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>A State (308701)</b>  6. Well Number: <div style="border: 2px solid black; padding: 5px; display: inline-block; text-align: center;"> <b>RECEIVED</b>   <b>JUN 28 2013</b>   <b>NMOCD ARTESIA</b> </div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873</b>				
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>						11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	17S	28E		1575	South	2410	East	Eddy
BH:										
13. Date Spudded 04/01/2013	14. Date T.D. Reached 04/06/2013		15. Date Rig Released 04/08/2013		16. Date Completed (Ready to Produce) 05/12/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR			
18. Total Measured Depth of Well 5705'			19. Plug Back Measured Depth 5664'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNCR/BHC/Hi-Res LL/CN/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4974'-5510'; Blinebry 4255'-4853'; Glorieta/Paddock 3347'-4178'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		420'		12-1/4"		330 sx Class C		
5-1/2"		17#		5705'		7-7/8"		940 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		5598'							
26. Perforation record (interval, size, and number) Blinebry/Tubb 4974'-5510'; (1 SPF, 28 holes) Producing Blinebry 4255'-4853'; (1 SPF, 30 holes) Producing Glorieta/Paddock 3347'-4178'; (1 SPF, 32 holes) Producing										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry/Tubb						184,086 gals 20#, 226,813# sand, 4200 gals acid, 4788 gals gel				
Blinebry						200,382 gals 20#, 252,519# sand, 3476 gals acid, 4116 gals gel				
Glorieta/Paddock						245,028 gals 20#, 302,492# sand, 4284 gals acid, 3150 gals gel				
<b>28. PRODUCTION</b>										
Date First Production 05/12/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/04/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 113	Water - Bbl. 369	Gas - Oil Ratio 39.3			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 1592				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/11/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 06/25/2013	
E-mail Address Fatima.Vasquez@apachecorp.com										

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 596'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 836'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1418'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1823'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2126'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3531'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3645'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4184'	T. Gr. Wash	T. Dakota	
T. Tubb 5153'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1188'	T. Entrada	
T. Wolfcamp	T. Yeso 3645'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology