Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39839 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NMNM24160&NM67102 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PARKWAY 35 FEDERAL COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 4H 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator SM ENERGY COMPANY 9. OGRID Number 154903 3. Address of Operator_{3300 N} "A" STREET, BLDG 7-200 MIDLAND, TX 79705 10. Pool name or Wildcat PARKWAY BONE SPRING 4. Well Location Unit Letter M : 450 feet from the SOUTH line and 330 feet from the WEST line Section 35 Township 19S Range 29E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON П **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** \Box CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL \Box DOWNHOLE COMMINGLE \Box OTHER: OTHER: WELL TEST DATA FOR C-104 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/21/13-4/24/13: NU FRAC STACK. PRESSURE TEST VALVES TO 8900#. PRESSURE TEST WELLBORE TO 3500#. STIMULATE 12,460' TO 8,541' W/39,871 BBLS OF GELLED FLUID, 1,462,700# 20/40 WHITE SAND AND 303,300# 20/40 SLC. ND FRAC STACK. RIH W/ESP AND 2 7/8" 6.5# L-80 TBG SET @ 7521'. PLACE WELL ON PUMP. 31. DATE NEW OIL - 4/25/13 32. GAS DELIVERY DATE - 4/26/13 33. TEST DATE - 5/9/2013 34. TEST LENGTH - 24 HRS 35. TBG. PRESSURE - 450 36. CSG. PRESSURE - 350 37. CHOKE SIZE - N/A MOCD ARTESIA 38. OIL - 672 BOPD 39. WATER - 570 BWPD 40. GAS - 618 MCFPD 41. TEST METHOD - PUMPING Spud Date: 103/10/2013 Rig Release Date: 11/11/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 06/27/2013 TITLE ENGINEER TECH II Type or print name VICKIE MARTINEZ E-mail address: VMARTINEZ@SM-ENERGY.CPMONE: (432)688-1709 For State Use Only APPROVED BY:

Conditions of Approval (if any):