Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39958 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE 🔯 FEE District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **RDX 16** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 14H 2. Name of Operator 9. OGRID Number RKI Exploration and Production, LLC 246289 10. Pool name or Wildcat 3. Address of Operator 210 Park Ave, Ste 900 OKC, OK 73102 Brushy Draw Delaware East 4. Well Location 330 feet from the North line and 1650 feet from the West line Unit Letter 30E NMPM Section 16 Township 26S Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB  $\boxtimes$ DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 4/10/2013, drilled 12 -1/4 inch hole to 3496'. Ran 81 joints of 9 5/8" CSG = 79 JTS, 40#, J-55, LT&C, 8RD, SHOE @ 3,489' & F.C. @ 3,442'. Cementing: Lead: 750 sks of Pozmix (35/65poz/c+5%(bwow)pf44+6%pf20+1%+.125#/skspf29+.25#/sks+pf46+3#/skspf42) (12.9 ppg, 1.92 yield) Tail: 200 sks of Class C (c+0.2%pf13 200# sugar) (14.8 ppg, 1.33 yield) Displacement: H2O (261 volume) Spacer: 20 bbl w/red dye (20 volume) Circulated 41/bbls/119 sks to surface. JUL 01 2013 NMOCD ARTESIA Spud Date: Rig Release Date: 4/4/2013 4/28/2013 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ( TITLE: Regulatory Analyst DATE: 6/26/2013 Type or print name: Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775 For State Use Only APPROVED BY: Conditions of Approval (if any):