Submit 1 Copy To Appropriate District	State of New Mexico		Fo	orm C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			WELL API NO. 30-015-41322	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreem	nent Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH		RDX 16	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 18H	
2. Name of Operator			9. OGRID Number	
RKI Exploration and Production  3. Address of Operator			246289	
210 Park Ave, Ste. 900			10. Foot hame of whiceat	
Oklahoma City, OK 73102			Wildcat; Bone Sprigs	
4. Well Location		I		
Unit Letter_D : 250_fee	et from the Northline and _700_	feet from the _West	line	
Section 16	Township 26S	Range 30E	NMPM Eddy	County
	11. Elevation (Show whether DR, 3088'-GR	RKB, RT, GR, etc.)		
	7 2000 011		P. M. で M. P. WE (2008 * 1 CDs : 1 D. S. )	2.1.1.0.0x 03828 7a.
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SIIBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DF		<del></del>	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖾	
DOWNHOLE COMMINGLE	••			
OTHER:	П	OTHER:		П
13. Describe proposed or comp	oleted operations. (Clearly state all p	pertinent details, and		
	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	pletions: Attach wellbore diagra	am of
proposed completion or rec	completion.			
On 6/1/2013 drilled 12 ¼ inch hole	to 3498'. Ran 84 joints of 9 5/8 incl	n J-55, 40#, LT&C, 8	BRD, SHOE @ 3,488' ,F.C. @ 3,	,446'.
Cementing:				
comonting.				
	oz/"c"+6%pf20+5%(bwow)pf44+69	%pf20+1%pf1+.125p	opspf29+.4ppspf46+3ppspf426)	
( 12.9 ppg, 1.92 yield) Tail:        200 sks of Class C ("c"+0.2	2%pf13) (14.8 ppg, 1.33 yield)			
Spacer: H2O w/ red dye (20 volum				
Displacement: Freshwater (259 v			RECEIVE	D
Circulated 29 sks / 10 bbl to surface. Tested casing to 4,200 psi=OK			JUL <b>01</b> 2013	
Spud Date: 5/25/2012	Rig Release Da	te·	AIRACOD ADTO	
5/25/2013	ing release be	6/20/2013	Inna	
L				
hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
	,			
SIGNATURE KUMUL	TITLE: Regulatory A	nalyst DATE	_6/27/2013	
A Policy			iva com man local	ali Konc
	Ampley E-mail address	: rlampleyerk	4xp. Com PHONE: 405-4	AC
For State Use Only				an c
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APPROVED BY: () () () () () () () () () () () () ()	de title As=	- PSpei	5754 DATE 7/2//	3