

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia  
JUL 01 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		3. Lease Serial No. NMNM0559175
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No. SW859
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. NDDUP UNIT 106
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T19S R25E SENW 1980FNL 1980FWL		9. API Well No. 30-015-27179
		10. Field and Pool, or Exploratory N.SEVEN RIVERS; GLOR-YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recomplete this well as follows:

1. MIRU all safety equipment as needed. NU BOP.
2. Run GR/JB to 7640 ft. Set a CIBP at 7634 ft with 35 ft cement on top. Load hole with salt gel and spot a 25 sx cement plug from 5370 ft - 5520 ft across Wolfcamp top and DV tool. Spot a 25 sx Class C cement plug from 3290 ft - 3440 ft across Bone Spring top. WOC and pressure test casing to 3500 psi.
3. Perforate Yeso 2400 ft - 2630 ft (99).
4. Fracture treat as attached.
5. Flow well back and allow to clean up. TIH with a bit to wash sand down to PBTD.
6. TIH with TAC and tubing, swab well until it cleans up. TIH with pumping equipment and turn well over to production.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #202428 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/27/2013 ()	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 03/25/2013
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #202428 that would not fit on the form**

**32. Additional remarks, continued**

Wellbore schematic attached

# Treating Schedule

Sta. #	Fluid	Stg. Type	Cln. Vol. (gals)	Rate (bpm)	Proppant	Conc. (lb/gal)	Stage Prop. (lbs)	Cum. Prop. (lbs)
1	Slick Water	Prepad	100	20		0.0	0	0
2	15% HCL	Acid	2,000	30		0.0	0	0
3	Slick Water	Prepad	2,000	75		0.0	0	0
4	Slick Water	Pad	56,000	75		0.0	0	0
5	Slick Water	Slurry	4,500	75	100 Mesh	0.2	900	900
6	Slick Water	Sweep	4,500	75		0.0	0	900
7	Slick Water	Slurry	4,500	75	100 Mesh	0.3	1,350	2,250
8	Slick Water	Sweep	4,500	75		0.0	0	2,250
9	Slick Water	Slurry	4,500	75	100 Mesh	0.4	1,800	4,050
10	Slick Water	Sweep	4,500	75		0.0	0	4,050
11	Slick Water	Slurry	4,500	75	100 Mesh	0.5	2,250	6,300
12	Slick Water	Sweep	4,500	75		0.0	0	6,300
13	Slick Water	Slurry	4,500	75	100 Mesh	0.6	2,700	9,000
14	Slick Water	Sweep	4,500	75		0.0	0	9,000
15	Slick Water	Slurry	4,500	75	100 Mesh	0.7	3,150	12,150
16	Slick Water	Sweep	4,500	75		0.0	0	12,150
17	Slick Water	Slurry	4,500	75	100 Mesh	0.8	3,600	15,750
18	Slick Water	Sweep	4,500	75		0.0	0	15,750
19	Slick Water	Slurry	4,500	75	100 Mesh	0.9	4,050	19,800
20	Slick Water	Sweep	4,500	75		0.0	0	19,800
21	Slick Water	Slurry	4,500	75	100 Mesh	1.0	4,500	24,300
22	Slick Water	Pad	10,700	75		0.0	0	24,300
23	Slick Water	Slurry	20,000	75	40/70 Brady	0.2	4,000	28,300
24	Slick Water	Sweep	6,000	75		0.0	0	28,300
25	Slick Water	Slurry	20,000	75	40/70 Brady	0.3	6,000	34,300
26	Slick Water	Sweep	6,000	75		0.0	0	34,300
27	Slick Water	Slurry	20,000	75	40/70 Brady	0.4	8,000	42,300
28	Slick Water	Sweep	6,000	75		0.0	0	42,300
29	Slick Water	Slurry	20,000	75	40/70 Brady	0.5	10,000	52,300
30	Slick Water	Sweep	6,000	75		0.0	0	52,300
31	Slick Water	Slurry	20,000	75	40/70 Brady	0.6	12,000	64,300
32	Slick Water	Sweep	6,000	75		0.0	0	64,300
33	Slick Water	Slurry	20,000	75	40/70 Brady	0.7	14,000	78,300
34	Slick Water	Sweep	6,000	75		0.0	0	78,300
35	Slick Water	Slurry	20,000	75	40/70 Brady	0.8	16,000	94,300
36	Slick Water	Sweep	6,000	75		0.0	0	94,300
37	Slick Water	Slurry	23,000	75	40/70 Brady	0.9	20,700	115,000
38	Slick Water	Sweep	6,000	75		0.0	0	115,000
39	Slick Water	Slurry	24,000	75	40/70 Brady	1.0	24,000	139,000
40	Slick Water	Pad	17,000	75		0.0	0	139,000
41	Slick Water	Slurry	17,000	75	16/30 Brady	1.0	17,000	156,000
42	Slick Water	Slurry	24,000	75	16/30 Brady	2.0	48,000	204,000
43	Slick Water	Slurry	32,000	75	16/30 Brady	3.0	96,000	300,000
44	Slick Water	Flush	3,900	75		0.0	0	300,000
Totals							300,000	

WELL NAME: NDDUP Unit #106 FIELD: Dagger Draw

LOCATION: 1,980' FNL & 1,980' FWL of Section 30-19S-25E Eddy Co., NM

GL: 3,554' ZERO: 17' KB: 3,571'

SPUD DATE: 11/17/92 COMPLETION DATE: 12/7/92

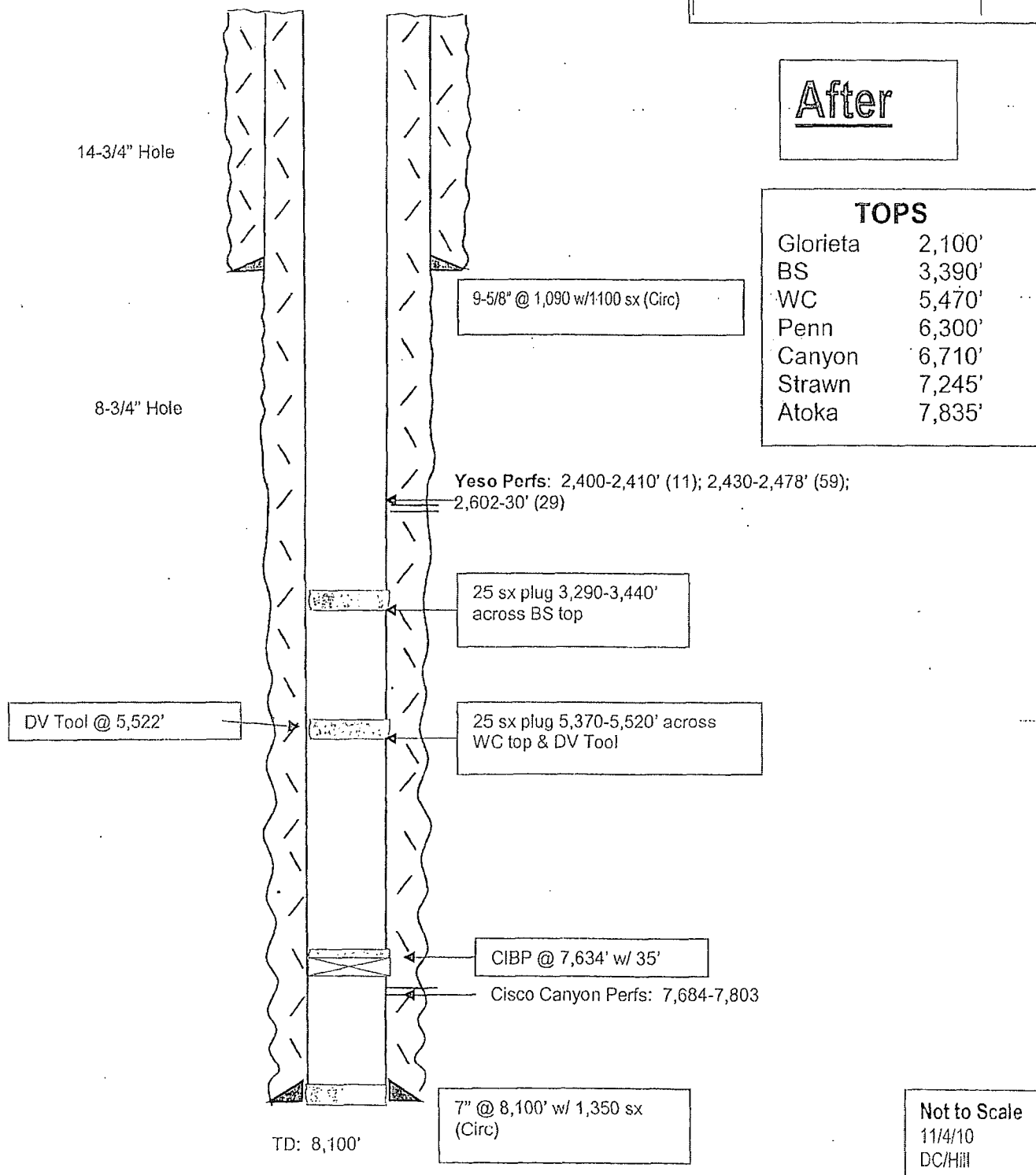
COMMENTS: API No.: 30-015-27179

(Formerly Dagger Draw 30N Com #13)

CASING PROGRAM

9-5/8" 40# K-55	1,090'
7" 26# J-55	8,100'

After



**NDDUP Unit 106  
30-015-27179  
Yates Petroleum Corporation  
June 28, 2013  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by September 28, 2013.**

- 1. Operator shall set CIBP at 7,634' and place 25 sx class H cement. Tag required.**
- 2. The operator shall place a balance neat class C cement plug from 5,370'-5,572' to seal off the Wolfcamp formation and DV tool.**
- 3. The operator shall place a balance neat class C cement plug from 3,290'-3,440' to seal off the Bone Springs formation.**
- 4. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**
5. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
6. Surface disturbance beyond the originally approved pad must have prior approval.
7. Closed loop system required.
8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
9. Operator to have H2S monitoring equipment on location.

10. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

**11. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 062813**