

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM101110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RDX FEDERAL COM 17 11H

9. API Well No.
30-015-40641-00-S1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC Contact: JODY NOERDLINGER
E-Mail: jnoerdlinger@rkixp.com

3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5774
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E SESW 205FSL 2130FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

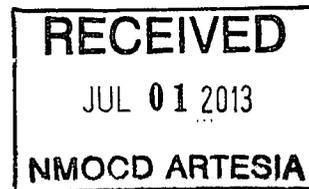
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Initiated completion activities on 12/29/2012:

Ran CBL from 5,515 ft to surface.
PBTd at 12,343 ft.

J. Wade 7/2/2013
Accepted for record
NMOCD

Perf and Frac Data: 1/4/2013 - 1/12/2013
Stage One: 12,044 ft - 12,196 ft; Total fluid is 7,731 BBLS, Total Prop is 207,007 lbs.
Stage Two: 11,798 ft - 11,946 ft; Total fluid is 6,168 BBLS, Total Prop is 200,193 lbs.
Stage Three: 11,548 ft - 11,700 ft; Total fluid is 6,031 BBLS, Total Prop is 202,560 lbs.
Stage Four: 11,300 ft - 11,452 ft; Total fluid is 5,544 BBLS, Total Prop is 184,680 lbs.
Stage Five: 11,052 ft - 11,204 ft; Total fluid is 5,789 BBLS, Total Prop is 217,680 lbs.
Stage Six: 10,804 ft - 10,956 ft; Total fluid is 6,322 BBLS, Total Prop is 202,880 lbs.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209488 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6314SE)**

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 06/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #209488 that would not fit on the form

32. Additional remarks, continued

Stage Seven: 10,556 ft - 10,708 ft; Total fluid is 5,582 BBLS, Total Prop is 201,420 lbs.
Stage Eight: 10,308 ft - 10,460 ft; Total fluid is 5,526 BBLS, Total Prop is 201,800 lbs.
Stage Nine: 10,060 ft - 10,212 ft; Total fluid is 6,432 BBLS, Total Prop is 193,480 lbs.
Stage Ten: 9,812 ft - 9,964 ft; Total fluid is 5,439 BBLS, Total Prop is 202,820 lbs.
Stage Eleven: 9,564 ft - 9,716 ft; Total fluid is 6,123 BBLS, Total Prop is 201,160 lbs.
Stage Twelve: 9,316 ft - 9,468 ft; Total fluid is 7,208 BBLS, Total Prop is 206,400 lbs.
Stage Thirteen: 9,068 ft - 9,220 ft; Total fluid is 5,548 BBLS, Total Prop is 200,080 lbs.
Stage Fourteen: 8,820 ft - 8,972 ft; Total fluid is 5,816 BBLS, Total Prop is 202,500 lbs.
Stage Fifteen: 8,572 ft - 8,724 ft; Total fluid is 5,816 BBLS, Total Prop is 211,240 lbs.
Stage Sixteen: 8,324 ft - 8,476 ft; Total fluid is 5,412 BBLS, Total Prop is 182,720 lbs.
Stage Seventeen: 8,076 ft - 8,228 ft; Total fluid is 5,472 BBLS, Total Prop is 223,920 lbs.

Began flowback on 1/16/2013
Ran ESP on 2/7/2013