Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-40842

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WEST SHUGART 2 19 30 STATE

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 3H

2. Name of Operator Chevron USA, Inc.

9. OGRID Number 4323

3. Address of Operator 15 Smith Road Midland, TX 79705

10. Pool name or Wildcat
BENSON; BONE SPRING (5200)

4. Well Location
Unit Letter D : 1195' feet from the West line and 150' feet from the West line
Section 2 Township 19S Range 30E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3473' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER: Set Production Casing			[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 5/25/2013, DRILLED PRODUCTION HOLE TO 13, 130'. ON 5/28/2013, RAN 5 1/2" P-110 17 # LT &C CASING TO SAME. LEAD CEMENT W/1000 SXS, POZ 35/65, 12.40 PPG. YIELD TAIL W/450 SXS, POZ 50/50 14.5 PPG, 1.27 YIELD. TOC @ 2900' BY VOLUME CALCULATIONS. RIG RELEASE @ 1000 HOURS ON 5/30/2013.

RECEIVED
JUL 02 2013
NMOCD ARTESIA

Spud Date: 05/06/2013 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Specialist II DATE 07/01/2013

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [signature] TITLE Dist II Supervisor DATE July 2 - 2013

Conditions of Approval (if any):