

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOPCO, L. P.

3a. Address

P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)

432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: SWSE, UL O, 820' FSL & 2290' FEL, Lat: 32.197864, Long: 103.919039

5. Lease Serial No.

BHL: NM 02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 71016X

8. Well Name and No.

Poker Lake Unit #442H

9. API Well No.

30-015-41195

10. Field and Pool, or Exploratory Area

Nash Draw (Del, BS Avalon Sd)

11. County or Parish, State

Eddy County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

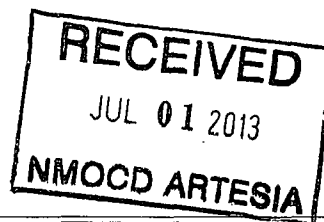
TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to change the location of the production facilities for the Poker Lake Unit #442H & Poker Lake Unit #443H. The original surface use plan indicated that new production facilities would be built at the new Poker Lake #430 battery. BOPCO, L.P. would like to build a 1.377 acre facilities pad directly south of the existing Poker Lake Unit #239H pad. A new flowline (2-7/8" or 3-1/2" in diameter) is to be run above ground, approx. +/- 0.5 mile in length, following an existing pipe line right of way. The flowline is expected to carry oil, water, and gas, and will not exceed 125 psi working pressure.

RDade 7/2/2013
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bradley Todd Carpenter

Title Engineering Assistant

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Ames Jr.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title FIELD MANAGER

Date

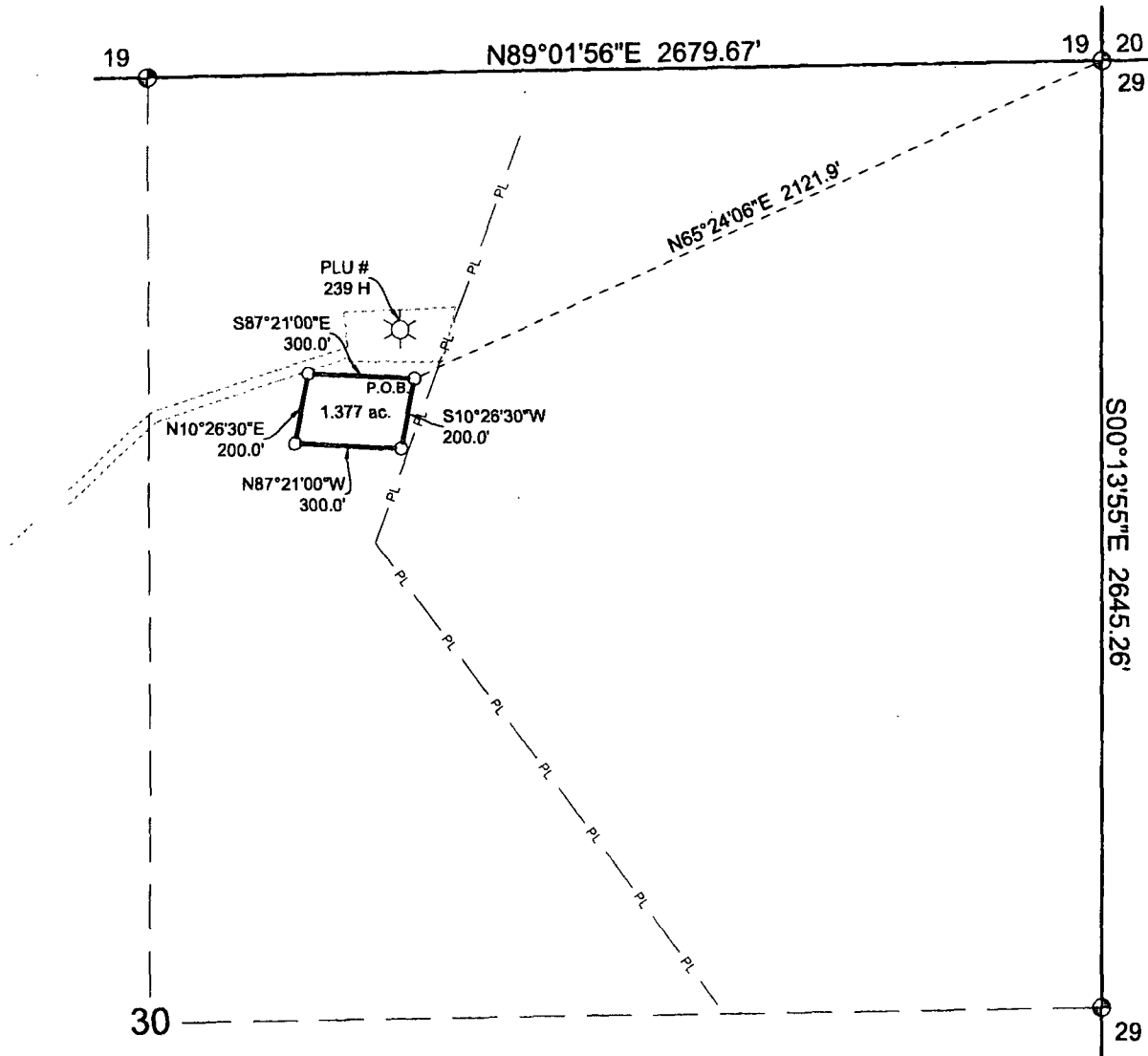
6-27-13

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.

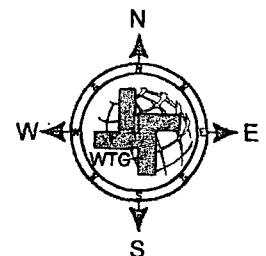


DESCRIPTION

DESCRIPTION OF A 1.377 ACRE TRACT OF LAND IN SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS;
 BEGINNING AT A 1/2 INCH IRON ROD WITH RED PLASTIC CAP MARKED "TX 1985 NM 14729" (RPC) SET FOR THE NORTHEAST CORNER HEREOF, WHICH LIES S.65°24'06"W., 2121.9 FEET FROM A USGS BRASS CAP, FOUND AND ACCEPTED AS THE NORTHEAST CORNER OF SAID SECTION 30;
 THENCE S.10°26'30"W., 200.0 FEET TO A RPC, SET FOR THE SOUTHEAST CORNER HEREOF;
 THENCE N.87°21'00"W., 300.0 FEET TO A RPC, SET FOR THE SOUTHWEST CORNER HEREOF;
 THENCE N.10°26'30"E., 200.0 FEET TO A RPC, SET FOR THE NORTHWEST CORNER HEREOF;
 THENCE S.87°21'00"E., 300.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 1.377 ACRES OF LAND.

NOTE:

1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, N.M.P.M., AND DISTANCES ARE OF GRID VALUE.



500 0 500 1000 FEET



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James E. Tompkins
 JAMES E. TOMPKINS, N.M. P.L.S.

05/24/2013

No.14729

SURVEY DATE: 05/21/2013
 JOB NO.: WTC

DRAFT: GMY
 SHEET: 1 OF 1

BOPCO, L.P.

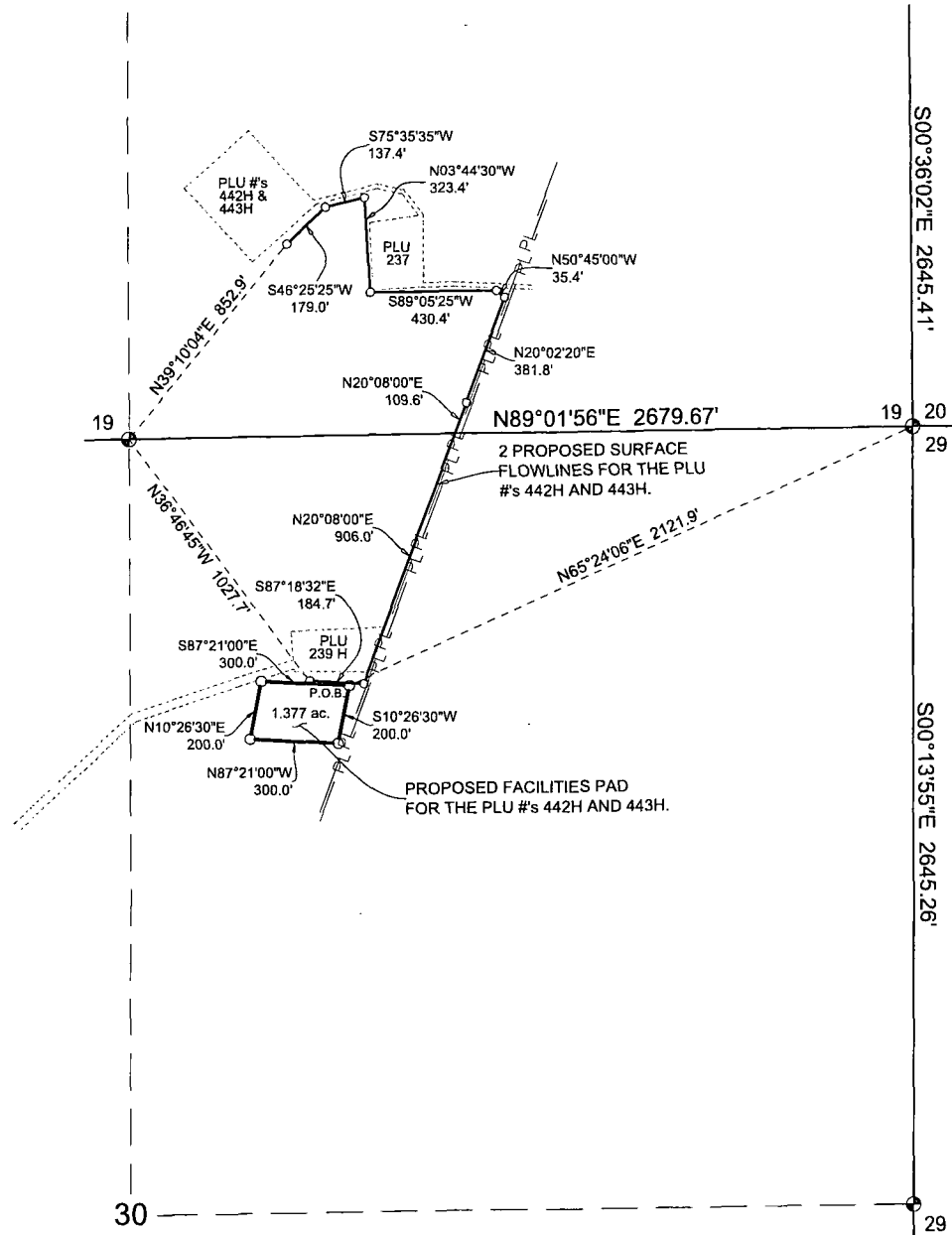


A PROPOSED 1.377 ACRE SITE IN
 SECTION 30, T24S, R30E, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



WEST TEXAS CONSULTANTS, INC.
 ENGINEERS PLANNERS SURVEYORS
 405 S.W. 1st Street
 Andrews, TX 79714
 (432) 523-2181

SECTIONS 19 & 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.



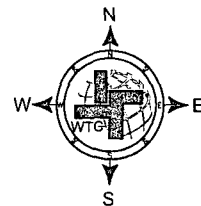
DESCRIPTION

DESCRIPTION OF A 1.377 ACRE TRACT OF LAND FOR A FACILITIES PAD FOR WELLS PLU #S 442H AND 443H IN SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:
 BEGINNING AT A 1/2 INCH IRON ROD WITH RED PLASTIC CAP MARKED "TX 1985 NM 14729" (RPC) SET FOR THE NORTHEAST CORNER HEREOF, WHICH LIES S.65°24'06"W., 2121.9 FEET FROM A USGS BRASS CAP, FOUND AND ACCEPTED AS THE NORTHEAST CORNER OF SAID SECTION 30;
 THENCE S.10°26'30"W., 200.0 FEET TO A RPC, SET FOR THE SOUTHEAST CORNER HEREOF;
 THENCE N.87°21'00"W., 300.0 FEET TO A RPC, SET FOR THE SOUTHWEST CORNER HEREOF;
 THENCE N.10°26'30"E., 200.0 FEET TO A RPC, SET FOR THE NORTHWEST CORNER HEREOF;
 THENCE S.87°21'00"E., 300.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 1.377 ACRES OF LAND. ALONG WITH A 30 FOOT WIDE EASEMENT FOR TWO SURFACE FLOWLINES, BEING 2687.7 FEET, 162.89 RODS OR 0.51 MILES IN LENGTH AS SHOWN HEREON.

NOTE:

1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, N.M.P.M., AND DISTANCES ARE OF GRID VALUE.

500 0 500 1000 FEET



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James E. Tompkins
 JAMES E. TOMPKINS, N.M. P.L.S.

06/12/2013

No. 14729

SURVEY DATE: 05/21/2013
 JOB NO.: WTC-49177

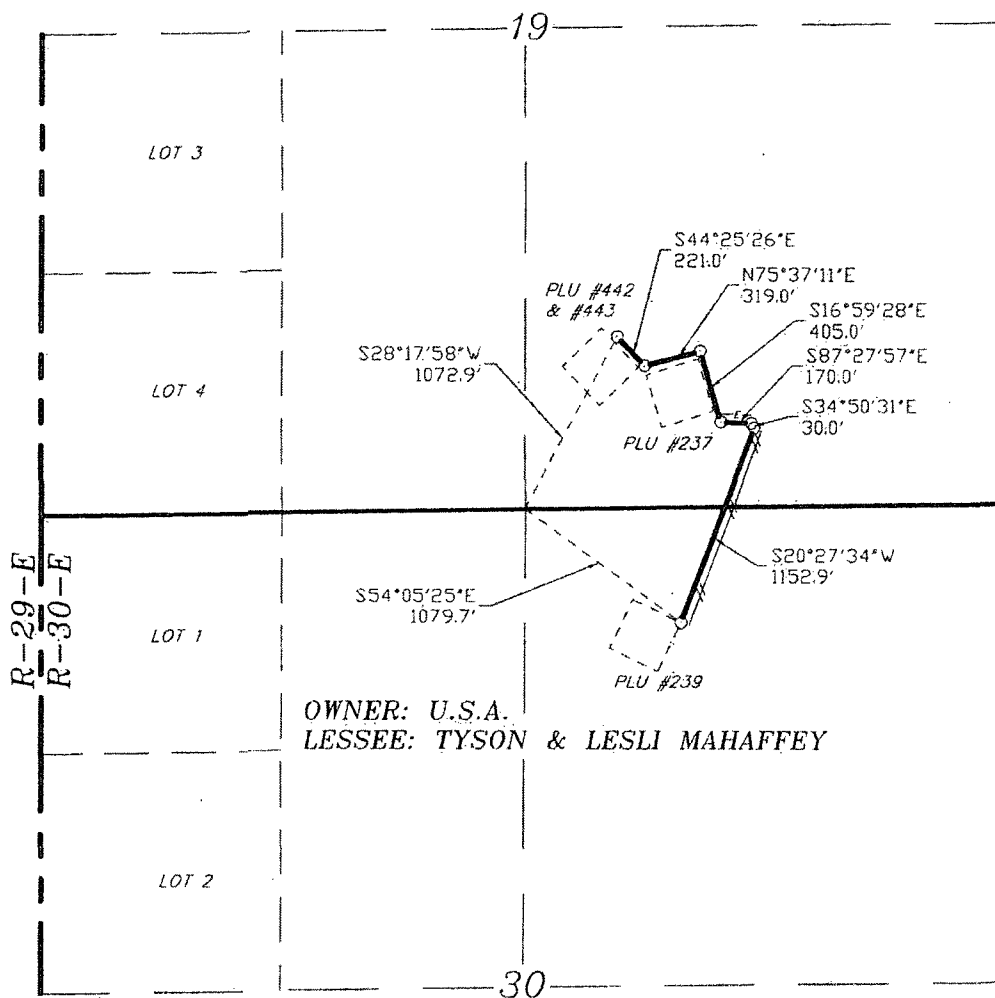
DRAFT: GWS
 SHEET: 1 OF 1

BOPCO, L.P.
 A PROPOSED 1.377 ACRE
 SITE AND 2 FLOWLINES IN
 SECTIONS 19 & 30, T24S, R30E, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



WEST TEXAS CONSULTANTS, INC.
 ENGINEERS PLANNERS SURVEYORS
 405 S.W. 1st Street
 Andrews, TX 79714
 (432) 523-2181

**SECTIONS 19&30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



0+00 BEGIN SURVEY AT
EAST EDGE OF PAD
N32°11'53.93\" W103°55'08.84\"
1+96 LEASE ROAD
2+21 PI 59°57'22\" LT
5+40 PI 87°23'20\" RT
9+00 LEASE ROAD
9+21 MULTI FLOW LINE
9+40 OVERHEAD ELECTRIC
9+45 PI 70°28'29\" LT
11+15 PI 52°37'25\" RT
11+45 PI 55°18'06\" RT
16+06.1 SECTION LINE
22+97.9 END OF SURVEY AT
NORTHEAST CORNER
OF PAD
N32°11'38.32\" W103°55'04.58\"

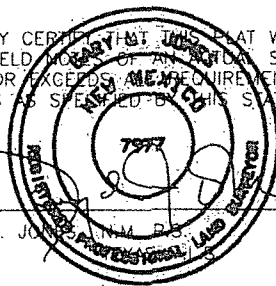
OWNER: U.S.A.
LESSEE: TYSON & LESLI MAHAFFEY

LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 19&30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 19 1606.1 FEET = 0.30 MILES = 97.34 RODS = 1.10 ACRES
SECTION 30 691.8 FEET = 0.13 MILES = 41.93 RODS = 0.48 ACRES
TOTAL 2297.9 FEET = 0.43 MILES = 139.27 RODS = 1.58 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACCURATE SURVEY AND
MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND
SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M. P.S. No. 7977
PROFESSIONAL LAND SURVEYOR No. 5074

1000 0 1000 2000 FEET

BOPCO, L.P.

REF: PROPOSED PLU #442 & 443 PIPELINE

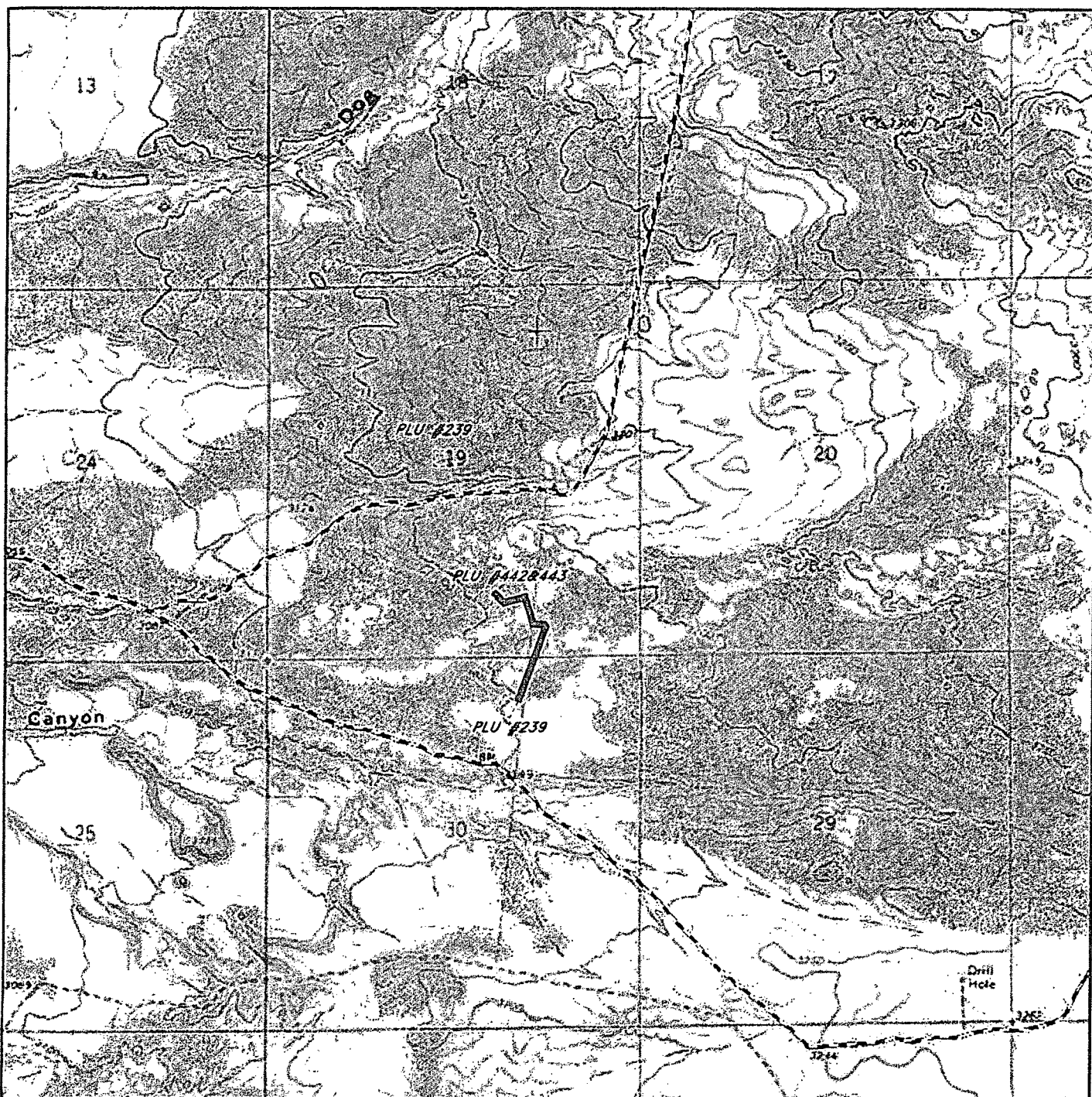
A PIPELINE CROSSING USA LAND IN
SECTIONS 19&30, TOWNSHIP 24 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 28842 Drawn By: J. GOAD

Date: 6-11-2013 Disk: JG - 28842P

Survey Date: 6-10-2013 Sheet 1 of 1 Sheets



PROPOSED PLU #442 & 443 PIPELINE
 Sections 19&30, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basin-surveys.com

W.O. Number: JG - 26842P

Survey Date: 6-10-2013

Scale: 1" = 2000'

Date: 6-11-2013

BOPCO, L.P.

BLM LEASE NUMBER: NMNM 02860
COMPANY NAME: BOPCO
ASSOCIATED WELL NAME: Poker Lake Unit 442H

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
 - a. Activities of the holder including, but not limited to construction, operation, maintenance,

- and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.