

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0467933							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Premier Oil & Gas, Inc.		7. Unit or CA Agreement Name and No.							
3. Address PO Box 1246 Artesia, NM 88211-1246		8. Lease Name and Well No. DALE H. PARKE B TR C #18							
3a. Phone No. (include area code) 972-470-0228		9. AFI Well No. 30-015-32397							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL & 330 FEL, Unit A At surface same At top prod. interval reported below At total depth same		10. Field and Pool or Exploratory LOCO HILLS; GLORIETA - YESO							
14. Date Spudded 06/19/2003		11. Sec., T., R., M., on Block and Survey or Area SEC 15-T17S-R30E							
15. Date T.D. Reached 05/07/2013		12. County or Parish Eddy County							
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3715' GL									
18. Total Depth: MD 6300' TVD		19. Plug Back T.D.: MD 6290' TVD							
20. Depth Bridge Plug Set: MD n/a TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, DLL, CSNG							
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0	334'		525 sx		0	
12-1/4"	8-5/8" J55	24#	0	1280'		300 sx, circ		0	
7-7/8"	5-1/2" J55	17#	0	5025'		1000 sx, circ		0	
4-3/4"	4" L80	10.46#	4901	6300		137 sx, circ		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5994'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso	4560	6300	5647 - 5949'	0.40"	25	Open			
B)			5366 - 5563'	0.40"	26	Open			
C)			4994 - 5280'	0.40"	25	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
5647 - 5949' Stage 1	Acidz w/3000 gal 7.5%, Frac w/ 12,359 bbls slickwater carrying 182,875 lbs of sand								
5366 - 5563' Stage 2	Acidz w/4000 gal 7.5%, Frac w/ 8,342 bbls slickwater carrying 121,000 lbs of sand								
4994 - 5280' Stage 3	Acidz w/3000 gal 7.5%, Frac w/ 12,029 bbls slickwater carrying 187,000 lbs of sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method beam pump
6/7/2013	6/8/2013	24	→	0	15	452	n/a		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

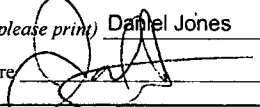
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	1358'
				Queen	2244'
				San Andres	2958'
				Glorieta	4416'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature Date 06/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.