

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NNNM048344

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NNNM128925X2. Name of Operator  
OXY USA WTP LPContact: JENNIFER A DUARTE  
E-Mail: jennifer\_duarte@oxy.com8. Lease Name and Well No.  
ARTESIA YESO FEDERAL UNIT 53. Address  
HOUSTON, TX 772103a. Phone No. (include area code)  
Ph: 713-513-66409. API Well No.  
30-015-40716-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENW 445FNL 1865FEL

At top prod interval reported below NENW 445FNL 1865FEL

At total depth NENW 445FNL 1865FEL

10. Field and Pool, or Exploratory  
ARTESIA11. Sec., T., R., M., or Block and Survey  
or Area Sec 21 T17S R28E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
01/29/201315. Date T.D. Reached  
02/04/201316. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/02/201317. Elevations (DF, KB, RT, GL)\*  
3628 GL18. Total Depth: MD 4860  
TVD 486019. Plug Back T.D.: MD 4809  
TVD 480920. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TRIPLECOMBO22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	463		210		0	
7.875	5.500 L80	17.0	0	4860		830			

RECEIVED

JUL 03 2013

NMOCD ARTESIA

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4632							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3405	4860	3577 TO 4728	0.480	300	PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3577 TO 4728	FLUID - 111,024 GALS WATER FRAC F-R (LINEAR GEL); 501,762 GALS HYBOR G - R (CROSSLINKED GEL); 9,500

RECLAMATION

DUE 10-2-13

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2013	05/13/2013	24	→	20.0	59.0	866.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbgs. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 208	190.0		→	20	59	866	2950	POW	ACCEPTED FOR RECORD

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 29 2013
Choke Size	Tbgs. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #208420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA PADDOCK BLINEBRY	3405 3501 3889			GLORIETA PADDOCK BLINEBRY	3405 3501 3889

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #208420 Verified by the BLM Well Information System.**

**For OXY USA WTP LP, sent to the Carlsbad**

**Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6264SE)**

Name (please print) JENNIFER A DUARTE

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***