OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

a	LIDEALI OET AND MANIA	CEMENT			Expires.	July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM98120		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920002760						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SKELLY UNIT 78		
Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9. API Well No. 30-015-05366-00-S1		
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory			
600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		Ph: 281.840.4266 Fx: 281.840.4006			GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•		11. County or Parish, a	ind State	
Sec 23 T17S R31E SWSW 12		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	OTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION							
Notice of Intent	☐ Acidize ☐ □		epen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fra	cture Treat	■ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Ne	w Construction		plete		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rarily Abandon	ng	11
	☐ Convert to Injection	☐ Plu	g Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f LINN OPERATING IS REQUEFOR 90 DAYS. FRONTIER C	operations. If the operation repandonment Notices shall be final inspection.) ESTING APPROVAL TO	esults in a multip led only after all FLARE THE	le completion or reco requirements, includi SKELLY UNIT B	mpletion in a ing reclamation	new interval, a Form 3160 n, have been completed, a	0-4 shall be filed once and the operator has	
TIMES. THE COMPLETE LIST OF WELLS IS ATTACHED.		RECEIVED					
		JUN	0 5 2013	!]	· ·		
Accepted for record NMOCD #2001 6/7/3013			NMOCD ARTESIA CONDITIONS OF A) FOR PPROVAL	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	209372 verifie	d by the BLM Well	l Information	n System		
Com	For LINN OPERA	TING INCORF	ORATED, sent to	the Carlsba	d		
Name(Printed/Typed) NANCY F	•	essing by our	ì	•	PERVISOR		,
Signature (Electronic S	Submission)		Date 06/03/20	013			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE DOOVE	<u></u>	
Approved By JERRY BLAKLEY	James 11	Sely	TitleLEAD PET	Г	APPROVE	Date 06/04/20	==)13
Conditions of approval, if any, are attache	d. Approval of his notice does	s not warrant or			HTM / 2012		
certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.		e subject lease	Office Carlsbac		JUN - 4 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p s to any matter w	erson knowingly and rithin its jurisdiction.	will ully to m	ake to any department or EAU OF LAND MANA	agency of the United.	
					CARLSBAD FIELD OF		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013