OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010			
					5. Lease Serial No. NMNM98120			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8920002760 8. Well Name and No.							
1. Type of Well ☐ Gas Well ☐ Oth	SKELLY UNIT 78							
Name of Operator LINN OPERATING INCORPC	9. API Well No. 30-015-05366-00-S1							
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 23 T17S R31E SWSW 12			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
■ Nation of Leaves	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water	r Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclan	nation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recom	plete	Other		
☐ Final Abandonment Notice	□ Change Plans	lans Plug and Abandon		□ Tempo	☐ Temporarily Abandon		and/or Flari	
	☐ Convert to Injection	jection Plug Back Water Disp		Disposal	ng			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Addetermined that the site is ready for full LINN OPERATING IS REQUE	rk will be performed or provided to perations. If the operation rebandonment Notices shall be figure inspection.) ESTING APPROVAL TO	e the Bond No. o esults in a multip led only after all FLARE THE	n file with BLM/BIA e completion or reco requirements, includ	a. Required submpletion in a sing reclamation. BATTERY	absequent reports shall be new interval, a Form 316 on, have been completed,	filed within 0-4 shall be and the opera	30 days filed once rator has	
FOR 90 DAYS. FRONTIER (TIMES.	SONTINUES TO HAVE IS	SSUES AND	LINN NEEDS TH	IE ABILITY	TO FLARE DURING	DOWN		
THE COMPLETE LIST OF W	RECEIVED							
		JUN	05 2013					
NMOCD CONI					EE ATTACHE DITIONS OF A		/AL	
	0/7/2013							
14. I hereby certify that the foregoing is	Electronic Submission #	TING INCORP	ORÁTED, sent to	the Carlsba	ad			
	ITZWATER				IPERVISOR			
Signature (Electronic	Submission)		Date 06/03/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE-L	ISE DODOVE	ח	1	
Approved By JERRY BLAKLEY	- and l	Soly	TitleLEAD PET	-	ALLUAL	Date	e 0 6/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivich would entitle the applicant to condu	uit#8le title to those rights in th	s not warrant or le subject lease	Office Carlsba		JUN - 4 2013	}		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any poster w	erson knowingly and ithin its jurisdiction.	will ully to n	nake to any department or ÉEAU OF LAND MANA	agency of th	ie United	
				2.201	CARLSBAD FIELD OF			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013