OCD Artesia

Form 3160-5 (August 2007)

DEPA

FORM APPRO	VED
OMB NO. 1004-	-0135
Evniree: July 31	2010

UNITED STATES		_	ORM APPRO
ARTMENT OF THE INTERIOR		O1	MB NO. 1004
		Ex	pires: July 31
EAU OF LAND MANAGEMENT	ŀ	~ ·	

	UREAU OF LAND MANA					July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM98120					
		6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN TRI	PLICATE - Other instru	ıctions on rev	erse side.		7. If Unit or CA/Agree 8920002760	ement, Name and/or No.	
Type of Well Gas Well ☐ Oth	Det.				8. Well Name and No. SKELLY UNIT 78		
Name of Operator LINN OPERATING INCORPO	Contact:	NANCY FITZ	WATER		9. API Well No. 30-015-05366-0		
	· · ·		. (include area code)		<u> </u>		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	5100	Ph: 281.84 Fx: 281.84	0.4266		IO. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descriptio	n)	4		11. County or Parish, and State		
Sec 23 T17S R31E SWSW 1278FSL 660FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	Alter Casing	□ Frac	ture Treat	Reclan	nation	■ Well Integrity	
■ Subsequent Report	Casing Repair	□ Nev	Construction	Recom	plete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	Tempo	rarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	🗖 Plug	g Back	■ Water 1	Disposal	J	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f LINN OPERATING IS REQUEFOR 90 DAYS. FRONTIER C	operations. If the operation roandonment Notices shall be final inspection.) ESTING APPROVAL TO	esults in a multip iled only after all FLARE THE	le completion or reco requirements, includi SKELLY UNIT B	mpletion in a ing reclamation	new interval, a Form 3166 on, have been completed, a AT APPROXIMATEL	0-4 shall be filed once and the operator has	
TIMES. THE COMPLETE LIST OF WI	ELLS IS ATTACHED	REC	EIVED	Ì			
THE OOM LETE LIST OF WI	ELLO IO ATTAONED.	ì	05 2013				
		1.		C E	E E ATTAC HEI	n EOD	
		Ę.	OITIONS OF A	- · ·			
82Dade	,/7/2013						
14. I hereby certify that the foregoing is		#200372 verifie	d by the RLM Well	Unformatio	n System		
Com	For LINN OPERA	TING INCORP	ORATED, sent to	the Carlsba	nd .		
Name(Printed/Typed) NANCY F	imitted to AFMSS for prod ITZWATER	essing by JEH			IPERVISOR		
Signature (Electronic S	Submission)		Date 06/03/20	013			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE-U	SE DDDOVE		
Annual Ry JEDDY DI AKI EV	Dans de	Stell	Title! EAD DET	Г	AFFRUVL	Data 06/04/2012	
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached	d Approval of his notice doe	s not warrant or	TitleLEAD PET	-		Date 06/04/2013	
conditions of approval, it any, are attaches certify that the applicant holds legal or equivalent would entitle the applicant to condu-	iitaXole title to those rights in th	ne subject lease	Office Carlsbac		JUN - 4 2013		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S:C. Section 1212, make it	a crime for any pe	erson knowingly and	will ully to m	ake to any department or EAU OF LAND MANA	agency of the United	
cates any transportations of fraudotoff ?	or representations a	matter w	Junistic Junisticuoli.	\$	CARLSBAD FIELD OF		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013