OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010 5. Lease Serial No. NMNM98120			
SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Other Other					7. If Unit or CA/Agreement, Name and/or No. 8920002760 8. Well Name and No. SKELLY UNIT 78			
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006)	10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State				
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF I	NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat		☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	Casing Repair			☐ Recomplete				
☐ Final Abandonment Notice	Change Plans		g and Abandon		orarily Abandon	ng		
13. Describe Proposed or Completed Op	Convert to Injection				Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the determined the site is ready for the determined the site is ready for the determined that the site is ready for the determined the determined the determined the determined the determined the determined the determined the deter	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	, give subsurface e the Bond No. o esults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true A. Required empletion in	vertical depths of all pertin subsequent reports shall be a new interval, a Form 316	ient markers filed within 0-4 shall be	and zones. 30 days filed once	
LINN OPERATING IS REQUIFOR 90 DAYS. FRONTIER OF TIMES.	ESTING APPROVAL TO CONTINUES TO HAVE IS	FLARE THE SSUES AND	SKELLY UNIT B LINN NEEDS TH	BATTER' E ABILIT'	/ AT APPROXIMATEI / TO FLARE DURING	_Y 77 MC DOWN	F/D	
THE COMPLETE LIST OF WELLS IS ATTACHED.		RECEIVED						
		JUN 05 2013			•			
Accepted for record NIMOCD		I NIVILLA I A A A I FOR A I		SEE ATTACHED FOR DITIONS OF APPROVAL				
ARDade a	6/7/2013							
14. I hereby certify that the foregoing i	Electronic Submission #	209372 verifie	d by the BLM We	ll Informati	on System			
Cor	For LINN OPERA nmitted to AFMSS for proc	TING INCORP essing by JEF	ORÂTED, sent to RY BLAKLEY on	the Carlst 06/04/2013	oad (13JDB0191SE)			
Name(Printed/Typed) NANCY F	Title REGULATORY SUPERVISOR							
Signature (Electronic	Submission)	-	Date 06/03/2	013				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE-	USE DDDAVE	n		
Approved By JERRY BLAKLEY	_ams//	Sely	TitleLEAD PE	<u> </u>	ALLUAL	Dat	e 06/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	s not warrant or e subject lease	Office Carlsba		JUN - 4 2013	}		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013