	OCD Artesia							
	60-5 LINUTED STATES					FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010		
SUNDRY	5. Lease Serial No. NMNM98120							
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree 8920002760	 If Unit or CA/Agreement, Name and/or No. 8920002760 		
1. Type of Well Image: Second state of the second state					8. Well Name and No. SKELLY UNIT 78	8. Well Name and No. SKELLY UNIT 78		
2. Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9. API Well No. 30-015-05366-0	9. API Well No. 30-015-05366-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State				
Sec 23 T17S R31E SWSW 1278FSL 660FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF N	IOTICE, I	REPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent		🗖 Dee	•		ction (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing			-	Reclamation		U Well Integrity	
☐ Final Abandonment Notice	 Casing Repair Change Plans 			varily Abandon Venting and/o		nd/or Flari		
	Convert to Injection	D Plu	-	-	- Disposal	ng		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and measur n file with BLM/BIA. le completion or recor requirements, includi	ed and true Required : mpletion in ng reclamat	vertical depths of all pertin subsequent reports shall be a new interval, a Form 316 ion, have been completed, a	ent markers a filed within 3 0-4 shall be fi and the operat	nd zones. 0 days led once or has	
LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER C TIMES.		SSUES AND	LINN NEEDS THI				/0	
THE COMPLETE LIST OF W	i	EIVED						
		JUN	05 2013	~				
Accepted for record NMOCD		NMOCD ARTESIA		EE ATTACHED FOR NTIONS OF APPROVAL				
82 Dade 1	17/2013							
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For LINN OPERA nmitted to AFMSS for proce	TING INCORP	ORATED, sent to RY BLAKLEY on (the Carlsb 06/04/2013	oad (13JDB0191SE)			
Name(Printed/Typed) NANCY F	Title REGULATORY SUPERVISOR							
Signature (Electronic S	Submission)		Date 06/03/20)13				
	THIS SPACE FO		L OR STATE C	DFFIGE-		<u>n</u>		
	Anna III	8/1/			AFTNUVL		0/04/0010	
Approved By_JERRY_BLAKLEY Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitzole title to those rights in the	not watrant or e subject lease	Office Carlsbad		JUN - 4 2013		06/04/2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	erson knowingly and v	willfully to	<u>INEAU OF LAND MANA</u>	GEMENT	United			
** BLM REV	ISED ** BLM REVISED	D ** BLM RI	EVISED ** BLM	REVISE	CARLSBAD FIELD OF		J	
		UBJECT T						
	АРГ	PROVAL E	Y STATE					

PROVAL BY STATE Ar

SKELLY UNIT B BATTERY

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ΑΡΙ	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013