OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Ri	HREAH OFT AND MANA	GEMENT			Ditpiros: s	u., 51, 5010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM98120			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920002760							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. SKELLY UNIT 78							
Name of Operator LINN OPERATING INCORPORT	9. API Well No. 30-015-05366-00-S1							
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State		
Sec 23 T17S R31E SWSW 12				EDDY COUNTY	, NM			
12. СНЕСК АРРИ	ROPRIATE BOX(ES) T	O INDICATE	ENATURE OF N	OTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water	Shut-Off	
_	☐ Alter Casing	☐ Frac	iture Treat	□ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	olete			
☐ Final Abandonment Notice	☐ Change Plans	□ Plu;	g and Abandon	☐ Temporarily Abandon		ng	and/or man	
	Convert to Injection	☐ Plu	g Back	■ Water Disposal				
13. Describe Proposed or Completed Opto If the proposal is to deepen direction. Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Ald determined that the site is ready-for full LINN OPERATING IS REQUE	ally or recomplete horizontally rk will be performed or provide loperations. If the operation re- pandonment Notices shall be fi- inal inspection.)	, give subsurface e the Bond No. o esults in a multip led only after all FLARE THE	locations and measurent file with BLM/BIA le completion or recorrequirements, including SKELLY UNIT B	red and true vo Required su impletion in a ing reclamatio BATTERY.	ertical depths of all pertine bsequent reports shall be for mew interval, a Form 3166 in, have been completed, a	ent markers a filed within 3 0-4 shall be f and the opera	and zones. 30 days filed once ator has	
FOR 90 DAYS. FRONTIER O	CONTINUES TO HAVE IS			E ABILITY	TO FLARE DURING	DOWN		
THE COMPLETE LIST OF WELLS IS ATTACHED. REC			EIVED					
		1	0 5 2013					
Accepted for re	ARTESIA	ARTESIA CONDITIONS OF APPROVAL						
NMOCD		<u></u>		" COND	ITIONS OF A	PROV	AL	
ARDade a	17/2013							
14. I hereby certify that the foregoing is								
	Electronic Submission # For LINN OPERA	TING INCORP	ORATED, sent to	the Carlsba	d [*]			
Committed to AFMSS for processing by JEFRY BLAKLEY on 06/04/2013 (•			
Name(Printed/Typed) NANCY F	Title REGULATORY SUPERVISOR							
Signature (Electronic S	Submission)		Date 06/03/20	013				
	THIS SPACE FO	OR FEDERA			SE			
	1 7	V / /	T	+	APPROVE) 	+	
_Approved_By_JERRY_BLAKLEY_	TitleLEAD PET		/11 110 V L	Date	06/04/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac	dlh	JUN - 4 2013					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	crime for any p s to any matter w	erson knowingly and ithin its jurisdiction.	will ully to m	ake to any department or a	agency of the	e United.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CARLSBAD FIELD OFFICE

SKELLY UNIT B BATTERY

АРІ	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKEĻLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLYUNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013