## **OCD Artesia**

Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.			
					NMNM98120			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760			
Type of Well     Gas Well □ Other					8. Well Name and No. SKELLY UNIT 78			
Name of Operator				9. API Well No. 30-015-05366-00-S1				
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Parish, ar	nd State	<del></del>	
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen		☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	■ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recom	plete	<b>⊠</b> Other		
Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Tempo:	rarily Abandon	venting a	nd/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐ Water □		Disposal				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f LINN OPERATING IS REQUEFOR 90 DAYS. FRONTIER CTIMES.	operations. If the operation re bandonment Notices shall be fil inal inspection.) ESTING APPROVAL TO	sults in a multipled only after all	le completion or recor requirements, includi SKELLY UNIT B I	mpletion in a ng reclamatio BATTERY	new interval, a Form 3160 on, have been completed, an APPROXIMATEL	4 shall be fill and the operate Y 77 MCF/	led once or has	
			EIVED					
		JUN	<b>0 5</b> 2013					
Accepted for minocol	NMOCE	SEE ATTACHED FOR CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is	17/2013							
Con	# Electronic Submission For LINN OPERA nmitted to AFMSS for proc	TING INCORP	ORATED, sent to	the Carlsba	ıd			
Name(Printed/Typed) NANCY F	ITZWATER		Title REGULA	ATORY SU	PERVISOR			
Signature (Electronic S	Submission)	=	Date 06/03/20	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE-U	SEDDOVE	5	1	
	1.00	1//			AFFRUVLI	<b>7</b>		
Approved By JERRY BLAKLEY_	· -\###44Lb#	wy	TitleLEAD_PET			Date	06/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the conduction of the conduct	nitable title to those rights in the	s not warrant or e subject lease	Office Carlsbad		JUN - 4 2013	ļ		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	will ully to m	ake to any department or a	gency of the	United.	
oracos any raise, neutrous or trapoulent	satisfients of representations as	, to any matter W	mm no jurisdiction.	\$	EAU OF LAND MANAG CARLSBAD FIELD OFF		<del> </del>	
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### **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/4/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013