OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010			
					5. Lease Serial No. NMNM98120			
					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Nat 8920002760						nd/or No.	
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. SKELLY UNIT 78						
2. Name of Operator		9. API Well No.						
Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG					
4. Location of Well (Footage, Sec., T	1)			11. County or Parish, a	nd State			
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) To	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	☐ Water S	Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	/ Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		Venting and/or Flari		
	□ Convert to Injection	☐ Plug	g Back	■ Water Disposal		ng		
following completion of the involved testing has been completed. Final At determined that the site is ready for fit LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER C	pandonment Notices shall be fil inal inspection.) ESTING APPROVAL TO	led only after all	requirements, includi	ing reclamatio	n, have been completed, a AT APPROXIMATEL	nd the operator	or has	
TIMES. THE COMPLETE LIST OF WE	ELLS IS ATTACHED.	REC	EIVED	Î				
		JUN	05 2013	<u>,</u>				
NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL							AL	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	200372 verifie	d by the BLM Wel	l Information	Systom			
Ca	For LINN OPERA	TING INCORP	ORÁTED, sent to	the Carlsba	ď			
	imitted to AFMSS for proc ITZWATER	essing by JER		ATORY SU	•			
Signature (Electronic S	Submission)		Date 06/03/20	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE-U	SE		1	
 	1 //	8//	T	_	APPROVE) —		
Approved By JERRY BLAKLEY	_\MM\L	lely	TitleLEAD PET			Date	06/04/2013	
Conditions of approval, if any, are attached					HIAI # 2012			
certify that the applicant holds legal or equ which would entitle the applicant to condu	itzole title to those rights in the operations thereon.	e subject lease	Office Carlsbac	,	JUN - 4 2013		<u> </u>	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	will ully to ma	ake to any department or a	gency of the	United-	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				1 pt 1 st 2 1 pt	MANAGEMENT			
				1	CAKF2RAD LIFFD OFF	IUE	」	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013