A Carlos Antonio de C	OCD Artesia					
	UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM98120 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8920002760		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No.			
			7. If Unit or CA/Agr 8920002760			
1. Type of Well			8. Well Name and No SKELLY UNIT 7	8. Well Name and No. SKELLY UNIT 78		
2. Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com			9. API Well No. 30-015-05366-	9. API Well No. 30-015-05366-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 281.840.4266 Fx: 281.840.4006	e) 10. Field and Pool, o GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG		
Location of Well (Footage, Sec., T., R., M., or Survey Description			11. County or Parish	11. County or Parish, and State		
Sec 23 T17S R31E SWSW 1278FSL 660FWL			EDDY COUNTY, NM			
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	🗖 Deepen	Production (Start/Resume)	□ Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Venting and/or Fla		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng		
FOR 90 DAYS. FRONTIER TIMES. THE COMPLETE LIST OF V	CONTINUES TO HAVE I	RECEIVED	BATTERY AT APPROXIMATE HE ABILITY TO FLARE DURING	G DOWN		
		JUN 05 2013				
Accepted for record N		NMOCD ARTESIA	SEE ATTACHED FOR CONDITIONS OF APPROVAL			
ARDade	6/7/2013					
14. I hereby certify that the foregoing	Electronic Submission # For LINN OPERA	#209372 verified by the BLM We ATING INCORPORATED, sent to cessing by JERRY BLAKLEY on	o the Carlsbad			
Name(Printed/Typed) NANCY						
Signature (Electronic	c Submission)	Date 06/03/2	2013			
		OR FEDERAL OR STATE	OFFICE USE ADDDOV/			
Approved By_JERRY BLAKLEY	Acces /	OR FEDERAL OR STATE	<u> </u>	D Date 06/04/20		
onditions of approval, if any, are attach ertify that the applicant holds legal or e	ned. Approval of this notice doe	TitleLEAD PE	JUN - 4 201			
Approved By JERRY BLAKLEY Conditions of approval, if any, are attach rifiy that the applicant holds legal or e thich would entitle the applicant to con itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	ned. Approval of this notice doe quityole title to those rights in the duri operations thereon. 13 U.S.C. Section 1212, make it a	s not warrant or e subject lease office Carlsba	T JUN - 4 201 d t will ully to make to any department of EAU OF LAND MAN	r agency of the United AGEMENT		
onditions of approval, if any, are attach ertify that the applicant holds legal or e hich would entitle the applicant to con itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	ned. Approval of his notice doe quitgole title to hose rights in the dust operations thereon. 3 U.S.C. Section 1212, make it a statements or representations a	s not warrant or the subject lease office Carlsba a crime for any person knowingly and s to any matter within its jurisdiction.	T JUN - 4 201	3 ragency of the United AGEMENT FFICE		

SKELLY UNIT B BATTERY

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ΑΡΙ	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil ·	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#40 1	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013