A state of the			OCD Arte	esia				
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMNM98120			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760			
1. Type of Well					8. Well Name and No. SKELLY UNIT 78	8. Well Name and No. SKELLY UNIT 78		
Oil Well Gas Well Other     Contact: NANCY FITZWATER     LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9. API Well No. 30-015-05366-0	9. API Well No. 30-015-05366-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 23 T17S R31E SWSW 12				EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF 1	NOTICE, F	LREPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	C Acidize	🗖 De	epen	D Produc	ction (Start/Resume)	Water	Shut-Off	
Subsequent Report	Alter Casing	_	cture Treat	Reclar	4		itegrity	
☐ Final Abandonment Notice	Casing Repair	_	New Construction Plug and Abandon		prete prarily Abandon	Other Venting and/or Flari		
	Convert to Injection		g Back		□ Water Disposal		ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide d operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. o	e locations and measu on file with BLM/BIA	ared and true v	vertical depths of all pertin ubsequent reports shall be	ient markers a filed within 3	nd zones. 0 davs	
LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER C TIMES.	ESTING APPROVAL TO CONTINUES TO HAVE IS	FLARE THE SSUES AND	SKELLY UNIT B LINN NEEDS TH	BATTERY	AT APPROXIMATEI	_Y 77 MCF, i DOWN	′D	
THE COMPLETE LIST OF W	RECEIVED							
		JUN	<b>05</b> 2013					
Accepted for a NMOCD	INMOLD ARTESIA			EE ATTACHE		AL		
ADade a	6/7/2013							
14. I hereby certify that the foregoing is	Electronic Submission #	TING INCORE	ORATED, sent to	the Carlsb	ad			
Name(Printed/Typed) NANCY FITZWATER			Title REGULATORY SUPERVISOF					
Signature (Electronic S	Submission)		Date 06/03/2	013				
·	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE-L		<u> </u>	]	
	Nana II	S.L.			AFFRUVL			
Approved_ByJERRY_BLAKLEY Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does uitgole title to those rights in the operations thereon.	s not warrant or e subject lease	Office Carlsbac		JUN - 4 2013		<u>06/04/2013</u>	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	erson knowingly and	will ully to n	ake to any department or EAU OF LAND MANA	agency of the GEMENT	United.			
** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN	A REVISE	CARLSBAD FIELD OF D ** BLM REVISEI		]	
		UBJECT 1 PROVAL I	O LIKE BY STATE					

## **SKELLY UNIT B BATTERY**

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ΑΡΙ	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013