OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					Expires: July 31, 2010			
					5. Lease Serial No. NMNM98120			
					<u></u>			
abandoned we	II. Use form 3160-3 (AF	PD) for such p	oroposals.		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement 8920002760						ment, Name	and/or No.	
1. Type of Well	8. Well Name and No. SKELLY UNIT 78							
☑ Oil Well ☐ Gas Well ☐ Oth		<u> </u>						
Name of Operator LINN OPERATING INCORPC	ZWATER m		9. API Well No. 30-015-05366-00-S1					
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM			
		, i						
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	E NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water	r Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Frae	cture Treat	— Reclam	ation	— ☐ Well 1	Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recom	plete	Other	- •	
☐ Final Abandonment Notice	☐ Change Plans	Plu;	g and Abandon		rarily Abandon	_	and/or Flari	
_	Convert to Injection		-	■ Water Disposal		ng		
following completion of the involved testing has been completed. Final At determined that the site is ready for full the site is ready for form of the involved testing for for form of the involved testing for form of the i	pandonment Notices shall be final inspection.) ESTING APPROVAL TO	iled only after all	requirements, includi	ing reclamation	on, have been completed, a AT APPROXIMATEL	and the opera	ator has	
TIMES. THE COMPLETE LIST OF WELLS IS ATTACHED. RE			EIVED					
	JUN	JUN 05 2013						
SEE AT						ATTACHED FOR		
Accepted for n	MMOCI	O ARTESIA CONDITIONS O						
SPDade a	17/2013							
14. I hereby certify that the foregoing is	<i></i>							
	Electronic Submission		d by the BLM Well DRATED, sent to					
	mitted to AFMSS for prod							
Name(Printed/Typed) NANCY F	Title REGULATORY SUPERVISOR							
Signature (Electronic S	Submission)		Date 06/03/20	013				
	THIS SPACE F	OR FEDERA			SE			
=	7	V / /	T		ADDDOME	n		
_Approved_By_JERRY_BLAKLEY_	\M_L	Welf	TitleLEAD PET		ALLINOAL	Date	06/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in th	es not warrant or he subject lease	Office Carlsbac		JUN - 4 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly and rithin its jurisdiction.	will ully to m	ake to any department or FAU OF LAND MANA	agency of th	e United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CARLSBAD FIELD OFFICE

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKEĽLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013