Ϋ́ κ	OCD Artesia					
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 rial No. 228793A , Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit o NMNM	r CA/Agreement, Name and/or No. 88525X				
1. Type of Well           1. Type of Well           Soil Well           Gas Well				See Attached		
2. Name of Operator COG OPERATING LLC	Contact: CHA E-Mail: cjackson@conc	SITY JACKSON		9. API Well No. MultipleSee Attached		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	Phone No. (include area code 432-686-3087	e) 10. Field ar BURC	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE			
4. Location of Well (Footage, Sec., 7			or Parish, and State			
MultipleSee Attached		EDDY	COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OI	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	Deepen	Production (Start/Re	· <u> </u>		
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	Reclamation Recomplete	🗖 Well Integrity 🛛 Other		
Final Abandonment Notice	Convert to Injection	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Temporarily Abando</li> <li>Water Disposal</li> </ul>	rarily Abandon Venting and/or Flari		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for COG Operating LLC, respect 19-T17S-R30E Number of wells to flare: (8) Burch Keely Unit #418 30-01 Burch Keely Unit #583 30-01 Burch Keely Unit #585 30-01 Burch Keely Unit #586 30-01	hally or recomplete horizontally, give s ork will be performed or provide the B d operations. If the operation results i bandonment Notices shall be filed onl final inspection.) fully request to flare at the Burd 5-36183 5-39540 5-40274 5-39908	subsurface locations and meas ond No. on file with BLM/BI n a multiple completion or re y after all requirements, inclu	sured and true vertical depths of A. Required subsequent repo completion in a new interval, a iding reclamation, have been of ry. UL B-Sec	of all pertinent markers and zones. rts shall be filed within 30 days a Form 3160-4 shall be filed once ompleted, and the operator has <b>RECEIVED</b> JUN 12 2013 <b>NMOCD ARTES!A</b>		
Burch Keely Unit #643 30-015-39570 Burch Keely Unit #654 30-015-40280 Burch Keely Unit #914 30-015-40300 Burch Keely Unit #965H 30-015-40973 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL						
	Electronic Submission #2061 For COG OPER, mmitted to AFMSS for processin	ATING LLC, sent to the ( g by KURT SIMMONS on	Carlsbad 05/08/2013 (13KMS5963S	:E)		
Name(Printed/Typed) CHASITY	/ JACKSON	Title PREP				
Signature (Electronic	Submission)	Date 05/03/				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE DDF	OVED		
Approved By_JERRY_BLAKLEY_ Conditions of approval, if any, are attach certify that the applicant holds legal or y which would entitle the applicant to curd	uitable file to those rights in the subject operations thereon.	Office Carlsba	ad JUN -	Date 06/08/2013 8 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	for any person knowingly an y matter within its jurisdiction	n. CARI SBAD	VUINEANAGEMENT the United		

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## Additional data for EC transaction #206103 that would not fit on the form

#### Wells/Facilities, continued

Agreement	<b>Lease</b>	Well/Fac Name, Number	<b>API Number</b>	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 418	30-015-36183-00-S1	Sec 18 T17S R30E SESE 25FSL 900FEL
NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028793A NMLC028793A NMLC028793A NMLC028793A NMLC028793A	BURCH KEELY UNIT 583 BURCH KEELY UNIT 585 BURCH KEELY UNIT 586 BURCH KEELY UNIT 643 BURCH KEELY UNIT 654	30-015-39540-00-S1 30-015-40274-00-S1 30-015-39908-00-S1 30-015-39570-00-S1 30-015-40280-00-S1	32.827430 N Lat, 104.005720 W Lon Sec 18 T17S R30E SESE 990FSL 990FEL Sec 18 T17S R30E SWSE 505FSL 2493FEL Sec 18 T17S R30E SWSE 580FSL 2130FEL Sec 19 T17S R30E SENW 1535FNL 2310FWL Sec 19 T17S R30E NWNE 660FNL 1805FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 914	30-015-40300-00-S1	Sec 19 T17S R30E NENW 995FNL 2289FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 965H	30-015-40973-00-X1	Sec 19 T17S R30E SENE 2350FNL 493FEL

### 32. Additional remarks, continued

500 Oil 1213 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013