

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
BURCH KEELY-GLORIETA-UPPER YE  
UNKNOWN11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
COG OPERATING LLCContact: CHASITY JACKSON  
E-Mail: cjackson@concho.com3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-686-3087

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

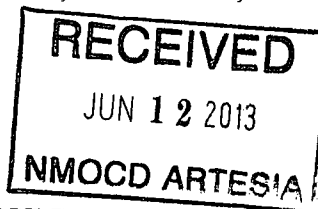
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Burch Keely Unit 13B Battery. UL P-Sec 13-T17S-R29E

Number of wells to flare: (19)  
Burch Keely Unit #943H 30-015-39575  
Burch Keely Unit #963H 30-015-39576  
Burch Keely Unit #537 30-015-40182  
Burch Keely Unit #539 30-015-40319  
Burch Keely Unit #540 30-015-40321  
Burch Keely Unit #541 30-015-40662  
Burch Keely Unit #542 30-015-39521  
Burch Keely Unit #544 30-015-39565



SUBJECT TO LIKE  
APPROVAL BY STATE

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Wade 6/20/2013  
Accepted for record  
NMOC D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206100 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS5962SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 05/03/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JERRY BLAKLEY

Title LEAD PET

Date 06/08/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

JUN - 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #206100 that would not fit on the form

### 5. Lease Serial No., continued

NMLC028784A  
NMLC028784B  
NMLC028784C  
NMLC028793A  
NMLC028793C  
NMLC054406

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 943H	30-015-39575-00-S1	Sec 18 T17S R30E Lot 3 1650FSL 330FWL 32.831699 N Lat, 104.018081 W Lon
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 537	30-015-40182-00-S1	Sec 13 T17S R29E NWSE 1460FSL 2085FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 539	30-015-40319-00-S1	Sec 13 T17S R29E SESW 485FSL 1330FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 540	30-015-40321-00-S1	Sec 13 T17S R29E SWSE 497FSL 1446FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 541	30-015-40662-00-X1	Sec 13 T17S R29E SESE 1310FSL 859FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 542	30-015-39521-00-S1	Sec 13 T17S R29E SESE 860FSL 206FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 544	30-015-40322-00-S1	Sec 13 T17S R29E SWSE 485FSL 2535FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 545	30-015-40323-00-S1	Sec 24 T17S R29E NENE 258FNL 892FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 546	30-015-40324-00-S1	Sec 24 T17S R29E NENW 175FNL 2550FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 577	30-015-39524-00-S1	Sec 18 T17S R30E Lot 3 2054FSL 1242FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 580	30-015-40270-00-S1	Sec 18 T17S R30E Lot 4 1310FSL 660FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 581	30-015-40271-00-S1	Sec 18 T17S R30E SESW 1180FSL 1675FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 584	30-015-40273-00-S1	Sec 18 T17S R30E SESW 660FSL 1295FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 625	30-015-40326-00-S1	Sec 24 T17S R29E SWNE 2373FNL 1883FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 640	30-015-40328-00-S1	Sec 24 T17S R29E NENE 909FNL 149FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 652	30-015-40279-00-S1	Sec 19 T17S R30E 730FNL 460FWL
NMNM88525X	NMLC054406	BURCH KEELY UNIT 858	30-015-40382-00-S1	Sec 24 T17S R29E SENW 1395FNL 2338FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 945H	30-015-39578-00-S1	Sec 18 T17S R30E Lot 4 585FSL 465FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 963H	30-015-39576-00-S1	Sec 19 T17S R30E NWNW 893FNL 358FWL

### 32. Additional remarks, continued

Burch Keely Unit #545 30-015-40323  
Burch Keely Unit #546 30-015-40324  
Burch Keely Unit #577 30-015-39524  
Burch Keely Unit #580 30-015-40270  
Burch Keely Unit #581 30-015-40271  
Burch Keely Unit #584 30-015-40273  
Burch Keely Unit #625 30-015-40326  
Burch Keely Unit #640 30-015-40328  
Burch Keely Unit #652 30-015-40279  
Burch Keely Unit #858 30-015-40382  
Burch Keely Unit #945H 30-015-39578

890 Oil  
1575 MCF  
Requesting to flare from 5/6/13 - 6/6/13  
Due to DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/8/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013