					Γ	RE	CEIN	/ED	1				
1625 N. French Dr. Hobbs, NM 88240						te of New Mexico erals and Natural Resources			UN 20	2013 _в		orm C-141	
1301 W. Grand District III		Oil Conservation Division							•				
1000 Rio Brazos Road, Aztec, NM 87410 1220 So District IV 1220 So						rervation Division ath St. Francis Dr. Fe, NM 87505 NMOCD ARTERIA optics to appropriate with Rule 116 on back side of form							
1220 B. St. 1 Mil				ease Notific		Action	n						
TIM	(1218	33290				ATOR	frective A	4000		l Report	ΓF	inal Report	
Name of Company OGRID Number						Contact Amber Cannon							
Yates Petroleum Corporation 25575 Address						Telephone No.						<u> </u>	
105 S. 4 TH S Facility Nar	API Number	umber Facility Type											
Martha AIK Federal #1				30-015-2654	9	Battery/Tin Horn							
Surface Owner Mineral Own Federal Federal						Lease No. NM-65417							
LOCATION OF RELEASE													
Unit Letter P						South Line South	Feet from the 430'	East/West Linc East		County Eddy			
Latitude_32.39966Longitude_103.74086													
NATURE OF RELEASE Type of Release Volume of Release													
Produced Water; Crude Oil						250.B/PW; 1 B/O 0 B/PW; 0 B/O Date and Hour of Occurrence Date and Hour of Discovery							
Water transfer line Was Immediate Notice Given?						6/7/2013; AM 6/7/2013, AM If YES, To Whom?							
Yes 🗌 No 🗌 Not Require						d Mike Bratcher/NMOCD II							
By Whom? Robert Asher/Yates Petroleum Corporation						Date and Hour 6/7/2013; AM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.*													
	Describe Cause of Problem and Remedial Action Taken.* A water transfer line east of the battery at the tin hom ruptured.												
A water transfer time east of the battery at the tin nom ruptured. Describe Area Affected and Cleanup Action Taken.* An approximate area of 60' X 300' (release occurred south from the tin horn). All wells were turned off, water pumps were shut off, foreman was notified													
and crews were called to fix the water line. A crew will be called to do initial clean-up of the area, and all excavated soils will be disposed of at an approved NMOCD facility. Vertical and horizontal delincation samples will be taken and sent to a NMOCD approved facility. Depth to Ground Water:													
>100' (appro	oximately 1	50', Section 1	1, T22S-I	R31E, per Trend	Map),	Wellhead Pr	otection Area:	No, Dist	ance to Sur	face Wate	r Body: >	·1000',	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
			OIL CONSERVATION DIVISION										
Signature: (LMDex CAMM) Printed Name: Amber Cannon						Approved by District Supervisorgned By Mile Bergan							
Title: Environ			Approval Ball. 0 2 2013 Expiration Date:										
E-mail Addre			Conditions of Approval: Attached Attached										
Date: Thursday, June 20, 2013 Phone: 575-748-4111 like approval by BLM. SUBMIT REMEDIATION													
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