## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

AMENDED	REPORT

Form C-104

Revised August 1, 2011

<u>District IV</u> 220 S. St. Franc	is Dr. San	ta Fe. NM 874	505	12	20 South St. Santa Fe, Ni		•				AMENDED REPORT	
220 0. 01. 174.10	I.			R ALL	OWABLE		'HO	RIZATI	ON TO	ΓRANS	PORT	
Operator name and Address								<sup>2</sup> OGRID Number				
Mewbourne Oil Company PO Box 5270								14744  3 Reason for Filing Code/ Effective Date				
Hobbs, NM 88241							New Well / 06/18/13					
<sup>4</sup> API Numbe	•							<sup>6</sup> Pool Code				
<sup>7</sup> Property C	0 - 015 - 41258 Wildcat; Bone Spring Property Code 8 Property Name						<u> </u>	98016 <sup>9</sup> Well Number				
39807		Voya	ger 11 EF						111		er	
	rface Lo		1									
Ul or lot no. E	Section 11	Township 20S	Range 27E	Lot Idn	Feet from the 1980	North/South North	Line	Feet from	the East	West line	County Eddy	
		ole Locatio			1700	130 West					Dudy	
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	the East	West line	County	
Н	11	20S	27E		2150	North		339	East		Eddy	
12 Lse Code		cing Method Code		onnection ate	15 C-129 Peri	mit Number	<sup>16</sup> C	C-129 Effec	tive Date	<sup>17</sup> C-1	129 Expiration Date	
F		ESP	06/1	8/13								
		Transpor	ters		<sup>19</sup> Transpoi	A. NI					<sup>20</sup> O/G/W	
<sup>18</sup> Transpor OGRID	ter				and Ac						O/G/W	
35246					Shell Tradi						0	
					PO Box Houston, T							
					Enterprise F							
151618					PO Box					90-00X/A/	G	
u participation					Houston, 7	TX 77210						
	500.0100.000							<del></del>	<del> </del>	134328		
									····		ur st.	
	George Company											
TX / XX / 11												
1V. Well 21 Spud Da		etion Data 22 Ready			<sup>23</sup> TD /	<sup>24</sup> PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC					<sup>26</sup> DHC MC	
04/09/13		06/18/		10	0680' MD	1		- 10650' NA				
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casin	g & Tubi	ng Size	<sup>29</sup> Depth Set		et	30 S		ks Cement	
13	7 ½''			13 3/4"		450'		500		500		
12	2 1/4"		9 5%''			2050'				700		
	3/4"		7''			6275' MD			850			
6	1/8"		4 ½" Liner			6051' to 10660'			TOL @ 6051'			
			1 72 Elliet			0037 to 10000						
				2 1/8"		50	643'					
V. Well						<u>-</u>		•				
31 Date New 06/18/13		<sup>32</sup> Gas Delive 06/18/		1	Test Date	<sup>34</sup> Test	_	th	35 Tbg. Pre	ssure	<sup>36</sup> Csg. Pressure	
			-		06/20/13	24		ļ.	360		330	
<sup>37</sup> Choke S NA	ize	<sup>38</sup> Oi 266		3	<sup>9</sup> Water 2973		Gas 18				41 Test Method Producing	
						)	====					
<sup>42</sup> I hereby cer been complied					Division have e is true and			OIL CON	SERVATIO	N DIVISIO	ИС	
complete to th							^					
Signature:	$\supset_{\Omega}$	x X	R	the	. )	Approved by:	H/	Dide	<b>.</b>			
							Title:					
Jackie Lathan Title:						Approval Date: // Supervisor						
Regulatory				<del></del>		-FF. C. W. Date	2/	3/13				
E-mail Address: jlathan@mewbourne.com							/	, , , , , , , , , , , , , , , , , , ,				
Date:			one:									
06	5/24/13					1		1	<u></u>			
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