В	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM111789X</li> </ol>			
1. Type of Well						8. Well Name and No. MultipleSee Attached			
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com						9. API Well No. MultipleSee Attached			
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W ILLINOIS AVENUE       Ph: 432-686-3087         MIDLAND, TX 79701       Ph: 432-686-3087					10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MultipleSee Attached					11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	NOTICE, RE	EPORT,	OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	□ Alter Casing       □ Fracture Treat       □ Reclaim         □ Casing Repair       □ New Construction       □ Record         □ Change Plans       □ Plug and Abandon       □ Temp			<ul> <li>Producti</li> <li>Reclama</li> <li>Recomp</li> <li>Tempora</li> <li>Water D</li> </ul>	ation lete arily Aba		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flaring</li> </ul>		
<ul> <li>13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 15-T17S-R29E.</li> <li>Number of wells to flare: (10) Dodd Federal Unit 627 30-01 Dodd Federal Unit 627 30-01 Dodd Federal Unit 631 30-01 Dodd Federal Unit 640 30-01 Dodd Federal Unit 640 30-01 Dodd Federal Unit 649 30-01 Dodd Federal Unit 667 30-01 Dodd Federal Unit 668 30-01</li> <li>Idd Federal Unit 668 30-01</li> </ul>	ally or recomplete horizontally rk will be performed or provide operations. If the operation re andonment Notices shall be fil inal inspection.) ully request to flare at the 5-39282 5-39319 5-39902 5-38639 5-39912 5-38641 5-39903 5-40004	, give subsurface e the Bond No. c ssults in a multip led only after all e Dodd Feder ADAL ACCEPTEC NM SUBJI APPROV	tocations and measu n file with BLM/BIA le completion or reco- requirements, includi al Unit 15A Batte 6(20)(20)(3) for record CD ECT TO LIKE AL BY STAT	red and true ve Required sub- impletion in a n ing reclamation ry. UL P-Sec  CC TE	rtical dept sequent ro sew interva h have bee SEE SEE	hs of all pertin ports shall be al, a Form 316 n completed, JUN NMOC ATTA	ent markers and zones. filed within 30 days 0-4 shall be filed once		
*	Electronic Submission # For COG C nmitted to AFMSS for proc JACKSON	DPERATING L cessing by KU	C, sent to the Ca RT SIMMONS on 0 Title PREPA	05/08/2013 (13	3KMS596	6SE)			
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDER	Date 05/03/20		SE				
_Approved By_JERRY BLAKLEY_ Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to prondu	Annual of this notice does		TitleLEAD PET		API	PROVI - 8 20	Date 06/08/2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s ** BLM REV	U.S.C. Section 1212, make it a statements or representations as	s to any matter w	rithin its jurisdiction.		CARLSB	LAND MAN AD FIELD O	AGEMENT		

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# Additional data for EC transaction #206111 that would not fit on the form

## 5. Lease Serial No., continued

## NMLC028731A NMLC028731B

#### Wells/Facilities, continued

Agreement NMNM111789X	<b>Lease</b> NMLC028731B	Well/Fac Name, Number DODD FEDERAL UNIT 625	<b>API Number</b> 30-015-39282-00-S1	Location Sec 14 T17S R29E NWSE 1860FSL 1892FEL 32.832295 N Lat, 104.042502 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 627	30-015-39319-00-S1	Sec 14 T17S R29E SENE 2577FNL 1224FEL 32.834609 N Lat, 104.040327 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 629	30-015-39902-00-S1	Sec 15 T17S R29E SWSE 990FSL 2310FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 631	30-015-38639-00-S1	Sec 15 T17S R29E SESE 956FSL 206FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 634	30-015-38573-00-S1	Sec 14 T17S R29E SWSW 1129FSL 1252FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 640	30-015-39912-00-S1	Sec 14 T17S R29E SWSE 330FSL 1670FEL 32.828089 N Lat, 104.041780 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 649	30-015-38641-00-S1	Sec 22 T17S R29E SENE 1435FNL 958FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 667	30-015-39903-00-S1	Sec 15 T17S R29E NWSE 2128FSL 1360FEL
NMNM111789X NMNM111789X	NMLC028731B NMLC028731B	DODD FEDERAL UNIT 668 DODD FEDERAL UNIT 922H	30-015-40004-00-S1 30-015-40636-00-S1	Sec 14 T17S R29E SESE 330FSL 480FEL Sec 14 T17S R29E SWSW 0990FSL 0330FWL

### 32. Additional remarks, continued

Dodd Federal Unit 922H 30-015-40636 Dodd Federal Unit 634 30-015-38573

190 Oil 520 MCF

520 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP shut in. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013