OCD Artesia

Form 3160-5 (August 2007) DE BI SUNDRY Do not use this abandoned well		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM111789X			
Type of Well						Well Name and No. MultipleSee Attached			
Name of Operator COG OPERATING LLC	CKSON		API Well No. MultipleSee Attached						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	o. (include area code) 36-3087		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO						
Location of Well (Footage, Sec., T. MultipleSee Attached			11. County or Parish, and State EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF N	NOTICE, RE	EPORT, OR OT	THER DAT	A		
TYPE OF SUBMISSION		ACTION							
Subsequent Report Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Opel If the proposal is to deepen directional Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abandermined that the site is ready for final COG Operating LLC, respectfut 15-T17S-R29E. Number of wells to flare: (10) Dodd Federal Unit 625 30-018 Dodd Federal Unit 629 30-018 Dodd Federal Unit 631 30-018 Dodd Federal Unit 640 30-018 Dodd Federal Unit 649 30-018 Dodd Federal Unit 667 30-018 Dodd Federal Unit 668 30-018	Ily or recomplete horizontally, gk will be performed or provide to operations. If the operation resandonment Notices shall be file nal inspection.) Illy request to flare at the file operation of the file operation of the file operation of the file operation.	Nev Plug Plug t details, includ give subsurface the Bond No. or ults in a multipl d only after all Dodd Federa NMC	cture Treat v Construction g and Abandon g Back ing estimated starting locations and measu n file with BLM/BIA le completion or reco requirements, includ- al Unit 15A Batte	Reclama Recomp Recomp Tempora Water D g date of any pred and true ver. Required sub ing reclamation ry. UL P-Sec	lete arily Abandon isposal oposed work and a rtical depths of all sequent reports sha ew interval, a Forr , have been comple	pproximate du pertinent mark all be filed with a 3160-4 shall eted, and the operation of the company of the com	ration thereof. ers and zones. hin 30 days be filed once perator has /ED 2013 TESIA D FOR		
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHASITY.	Electronic Submission #2 For COG OF mitted to AFMSS for proce	PERATING L	.C. sent to the Ca	risbad 5/08/2013 (13	•				
Signature (Electronic S	ubmission)		Date 05/03/20	013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E A D D D O	1/55			
Approved By JERRY BLAKLEY Conditions of approval, if any, are attroched sertify that the applicant holds legal by equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the	. Approval of this notice does retable fitle to those rights in the	not whirrant or subject lease	TitleLEAD PET		APPRO JUN - 8		Date 06/08/201	13	

Additional data for EC transaction #206111 that would not fit on the form

5. Lease Serial No., continued

NMLC028731A NMLC028731B

Wells/Facilities, continued

Agreement NMNM111789X	Lease NMLC028731B	Well/Fac Name, Number DODD FEDERAL UNIT 625	API Number 30-015-39282-00-S1	Location Sec 14 T17S R29E NWSE 1860FSL 1892FEL 32.832295 N Lat, 104.042502 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 627	30-015-39319-00-S1	Sec 14 T17S R29E SENE 2577FNL 1224FEL 32.834609 N Lat, 104.040327 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 629	30-015-39902-00-S1	Sec 15 T17S R29E SWSE 990FSL 2310FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 631	30-015-38639-00-S1	Sec 15 T17S R29E SESE 956FSL 206FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 634	30-015-38573-00-S1	Sec 14 T17S R29E SWSW 1129FSL 1252FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 640	30-015-39912-00-S1	Sec 14 T17S R29E SWSE 330FSL 1670FEL 32.828089 N Lat. 104.041780 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 649	30-015-38641-00-S1	Sec 22 T17S R29E SENE 1435FNL 958FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 667	30-015-39903-00-S1	Sec 15 T17S R29E NWSE 2128FSL 1360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 668	30-015-40004-00-S1	Sec 14 T17S R29E SESE 330FSL 480FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 922H	30-015-40636-00-S1	Sec 14 T17S R29E SWSW 0990FSL 0330FWL

32. Additional remarks, continued

Dodd Federal Unit 922H 30-015-40636 Dodd Federal Unit 634 30-015-38573

190 Oil 520 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013