

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
		1. WELL API NO. 30-015-39958														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name RDX 16										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DELPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 08 2013 NMOCD ARTESIA </div>										
8. Name of Operator RKT Exploration and Production						9. OGRID 246289										
10. Address of Operator 210 Park Ave, Ste. 900 Oklahoma City, OK 73102						11. Pool name or Wildcat Wildcat (Bone Springs)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	16	26S	30E		330	North	1650	West	Eddy						
BH:	N	16	26S	30E		330	South	2245	West	Eddy						
13. Date Spudded 4/4/2013	14. Date T.D. Reached 4/25/2013		15. Date Rig Released 4/28/2013			16. Date Completed (Ready to Produce) 6/8/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3090' GR								
18. Total Measured Depth of Well 11997'			19. Plug Back Measured Depth 11929'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Radial Bond/GR/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8503'-11,879' Upper Avalon Shale																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8		54.5#		1003'		17 1/2		810		570 bbls/184 sks to surface						
9 5/8		40#		3496'		12 1/4		950		41 bbls/119 sks to surface						
5 1/2		17#		11997'		8 3/4		1535		10 bbls/27 sks						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN											
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
2 7/8	5385'															
26. Perforation record (interval, size, and number) Stg 1: 11,727-11,879'; Stg 2: 11,479-11,631'; Stg 3: 11,231-11,383' Stg 4: 10,983-11,135'; Stg 5: 10,735-10,887'; Stg 6: 10,487-10,639' Stg 7: 10,239'-10,391'; Stg 8: 9,991-10,143'; Stg 9: 9,743-9,895' Stg 10: 9,495'-9,647'; Stg 11: 9,247-9,399'; Stg 12: 8,999'-9,151'; Stg 13: 8,751-8,903'; Stg 14: 8,503'-8,655' (48 perforations per stage)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8503'-11,879'</td> <td>Total Fluid: 80,724 BBLS</td> </tr> <tr> <td></td> <td>Total Sand: 2,805,380 LBS</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8503'-11,879'	Total Fluid: 80,724 BBLS		Total Sand: 2,805,380 LBS
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8503'-11,879'	Total Fluid: 80,724 BBLS															
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28. PRODUCTION																
Date First Production 6/11/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift				Well Status (Prod. or Shut-in) Producing										
Date of Test 6/12/2013	Hours Tested 24	Choke Size 2/64	Prod'n For Test Period	Oil - Bbl 294	Gas - MCF 1933	Water - Bbl. 3177	Gas - Oil Ratio									
Flow Tubing Press. 300	Casing Pressure 1120	Calculated 24-Hour Rate	Oil - Bbl. 294	Gas - MCF 1933	Water - Bbl. 3177	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments Final Direction Survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								

gm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. Lampley

Printed

Name

Robyn Lampley

Title: Regulatory Analyst

Date: 7/8/2013

E-mail Address: lampley@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 5918	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3507	T. Morrison	
T. Drinkard	T. Bone Springs 7338	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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