÷ s										
Form 3160-5 (August 2007)							FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X				
1. Type of Well				<u> </u>	•	8. Well Name and No.				
2. Name of Oper	Gas Well Otl	MultipleSee Atta	9. API Well No.							
COG OPEF	RATING LLC	MultipleSee A	MultipleSee Attached							
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-686-3087						10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE GRAYBURG JACKSON SR-Q-GRBG-S				
4. Location of W	ell (Footage, Sec., 7	C., R., M., or Survey Description)			11. County or Parish, and State				
MultipleSe		EDDY COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF S	SUBMISSION		FACTION							
☑ Notice of l □ Subsequer □ Final Abar	🗖 Alter Casing		 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 		 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		 Water Shut-Off Well Integrity Other Venting and/or Flaring 			
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any p If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true v Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required su following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Burch Keely Unit 13A Battery. UL P-Sec 13-T17S-R29E Number of wells to flare: (17) Burch Keely Unit 505 30-015-39438 Burch Keely Unit 508 30-015-39438 Burch Keely Unit 513 30-015-39313 Burch Keely Unit 513 30-015-39440 Burch Keely Unit 513 30-015-39440 Burch Keely Unit 513 30-015-39441 Burch Keely Unit 517 30-015-39441 Burch Keely Unit 519 30-015-40690 SUBJECT TO LIKE APPROVAL BY STATE 						ertical depths of all pertia bsequent reports shall be new interval, a Form 310 n, have been completed, RECE	nent markers filed within 50-4 shall be and the oper 2 2013 ARTES HED F	and zones. 30 days filed once rator has		
14. Thereby certi Name(Printed.		Electronic Submission #	PERATING L	IC, sent to the Ca	arisbad)5/08/2013 (1					
Signature	(Electronic S	Submission)		Date 05/03/2	013					
			DR FEDERA	L OR STATE	OFFICE-U	SE DDDAVET				
Conditions of appro	ERRY_BLAKLEY oval. if any, are attache icant holds legal or equ the applicant to cond	Approvil of this notice does itable tive to those rights in the ict operations thereon.	not warant or subject lease	TitleLEAD PET		JUN - 8 2013	Dai	€ 06/08/2013_		
Title 18 U.S.C. Sect	tion 1001 and Title 43	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly and	villfully to m BastEA	U OF LAND MANAGE	MENT	ne United		
	** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLN		RLSBAD FIELD OFFI D ** BLM REVISE	D **			

Additional data for EC transaction #206117 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A NMLC028784C

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Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 420	30-015-36180-00-S1	Sec 13 T17S R29E SENE 1980FNL 330FEL
				32.836438 N Lat, 104.020739 W Lon
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 505	30-015-39438-00-S1	Sec 13 T17S R30E NWNW 230FNL 330FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 508	30-015-39313-00-S1	Sec 13 T17S R29E NWNW 990FNL 990FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 509	30-015-39439-00-S1	Sec 13 T17S R29E NENW 274FNL 1545FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 512	30-015-39314-00-S1	Sec 13 T17S R29E NENW 990FNL 2310FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 513	30-015-39440-00-S1	Sec 13 T17S R29E NWNE 710FNL 2310FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 517	30-015-39441-00-S1	Sec 13 T17S R29E NENE 287FNL 937FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 519	30-015-40690-00-S1	Sec 13 T17S R29E NWSE 2260FSL 1345FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 520	30-015-39315-00-S1	Sec 13 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 524	30-015-39518-00-S1	Sec 13 T17S R29E SENE 1690FNL 1308FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 525	30-015-39754-00-S1	Sec 13 T17S R29E NENE 884FNL 1145FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 527	30-015-40315-00-S1	Sec 13 T17S R29E NWSE 1980FSL 2615FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 530	30-015-39519-00-S1	Sec 13 T17S R29E SENE 2310FNL 1043FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 531	30-015-40316-00-S1	Sec 13 T17S R29E NWSW 1980FSL 1309FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 532	30-015-40317-00-S1	Sec 13 T17S R29E SENW 2615FNL 1950FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 533	30-015-40318-00-S1	Sec 13 T17S R29E SWNE 2615FNL 1955FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 536	30-015-39520-00-S1	Sec 13 T17S R29E SESW 1309FSL 2056FWL

32. Additional remarks, continued

Burch Keely Unit 520 30-015-39315 Burch Keely Unit 524 30-015-39518 Burch Keely Unit 525 30-015-39754 Burch Keely Unit 527 30-015-40315 Burch Keely Unit 530 30-015-40316 Burch Keely Unit 531 30-015-40317 Burch Keely Unit 533 30-015-40318 Burch Keely Unit 536 30-015-39520

300 Oil

1150 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP/Frontier shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013