λ. S								
Form 3160-5 (August 2007) SUND Do not use abandoned	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached 6. If Indian, Allottee or Tribe Name							
SUBMIT IN	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM88525X</li> </ol>							
1. Type of Well	8. Well Name and No. MultipleSee Attached							
2. Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee Attached							
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE GRAYBURG JACKSON SR-Q-GRBG-S						
4. Location of Well (Footage, Se		11. County or Parish, and State						
MultipleSee Attached	EDDY COUNTY, NM							
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE I	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
☑ Notice of Intent □ Subsequent Report □ Final Abandonment Notic	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Plug and A</li> </ul>			ion (Start/Resume) ation olete arily Abandon Disposal	□ Well I ☑ Other		
<ul> <li>13. Describe Proposed or Completer If the proposal is to deepen dired Attach the Bond under which th following completion of the invu- testing has been completed. Fin determined that the site is ready</li> <li>COG Operating LLC, resp 13-T17S-R29E</li> <li>Number of wells to flare: ( Burch Keely Unit 420 30- Burch Keely Unit 505 30- Burch Keely Unit 508 30- Burch Keely Unit 508 30- Burch Keely Unit 509 30- Burch Keely Unit 512 30- Burch Keely Unit 513 30- Burch Keely Unit 513 30- Burch Keely Unit 513 30- Burch Keely Unit 513 30-</li> <li>Burch Keely Unit 519 30-</li> <li>14. Thereby certify that the foregoing</li> </ul>	rtical depths of all perti ssequent reports shall be tew interval, a Form 310 have been completed, REECE	tent markers filed within 1 50-4 shall be f and the opera 2 2013 ARTES HED F(	and zones. 30 days filed once ator has D A DR					
	Electronic Submission # For COG ( Committed to AFMSS for proc	essing by KUR	by the BLM Well C, sent to the Ca T SIMMONS on 0 Title PREPAI	05/08/2013 (1	) System 3KMS5968SE)			
Signature (Electro	nic Submission)		Date 05/03/20	013				
		OR FEDERAL	OR STATE	OFFICE U				
Approved By_JERRY_BLAKLE Conditions of approval, if any, are att certify that the applicant holds legal of which would entitle the applicant to c	ached. Approval of this notice does	s not war ant or e subject lease	TitleLEAD PET		JUN - 8 2013	Date	06/08/2013	
which would entitle the applicant to c Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a	crime for any per	Office Carlsbac son knowingly and hin its jurisdiction.	yillfully;to.ma	· · · · · · · · · · · · · · · · · · ·	agency of th	e United	
** BLM R	EVISED ** BLM REVISE	D ** BLM RE	VISED ** BLM	LCAI	RESBAD FIELD UFFI	CE		

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## Additional data for EC transaction #206117 that would not fit on the form

#### 5. Lease Serial No., continued

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#### NMLC028784A NMLC028784C

#### Wells/Facilities, continued

Agreement NMNM88525X	<b>Lease</b> NMLC028784C	Well/Fac Name, Number BURCH KEELY UNIT 420	API Number 30-015-36180-00-S1	Location Sec 13 T17S R29E SENE 1980FNL 330FEL
NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C	BURCH KEELY UNIT 505 BURCH KEELY UNIT 508 BURCH KEELY UNIT 509	30-015-39438-00-S1 30-015-39313-00-S1 30-015-39439-00-S1	32.836438 N Lat, 104.020739 W Lon Sec 13 T17S R30E NWNW 230FNL 330FWL Sec 13 T17S R29E NWNW 990FNL 990FWL Sec 13 T17S R29E NENW 274FNL 1545FWL
NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C NMLC028784C	BURCH KEELY UNIT 512 BURCH KEELY UNIT 513 BURCH KEELY UNIT 517 BURCH KEELY UNIT 519	30-015-39314-00-S1 30-015-39440-00-S1 30-015-39441-00-S1 30-015-40690-00-S1	Sec 13 T17S R29E NENW 990FNL 2310FWL Sec 13 T17S R29E NWNE 710FNL 2310FEL Sec 13 T17S R29E NENE 287FNL 937FEL Sec 13 T17S R29E NWSE 2260FSL 1345FEL
NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C NMLC028784C	BURCH KEELY UNIT 520 BURCH KEELY UNIT 524 BURCH KEELY UNIT 525 BURCH KEELY UNIT 527	30-015-39315-00-S1 30-015-39518-00-S1 30-015-39754-00-S1 30-015-39754-00-S1 30-015-40315-00-S1	Sec 13 T17S R29E NENE 990FNL 330FEL Sec 13 T17S R29E SENE 1690FNL 1308FEL Sec 13 T17S R29E NENE 884FNL 1145FEL Sec 13 T17S R29E NWSE 1980FSL 2615FF1
NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784A	BURCH KEELY UNIT 530 BURCH KEELY UNIT 531 BURCH KEELY UNIT 532 BURCH KEELY UNIT 533 BURCH KEELY UNIT 533	30-015-39519-00-S1 30-015-40316-00-S1 30-015-40317-00-S1 30-015-40318-00-S1 30-015-39520-00-S1	Sec 13 T17S R29E SENE 2310FNL 1043FEL Sec 13 T17S R29E NWSW 1980FSL 1309FWL Sec 13 T17S R29E SENW 2615FNL 1950FWL Sec 13 T17S R29E SENW 2615FNL 1955FEL Sec 13 T17S R29E SESW 1309FSL 2056FWI

#### 32. Additional remarks, continued

Burch Keely Unit 520 30-015-39315 Burch Keely Unit 524 30-015-39518 Burch Keely Unit 525 30-015-39754 Burch Keely Unit 527 30-015-40315 Burch Keely Unit 530 30-015-39519 Burch Keely Unit 531 30-015-40316 Burch Keely Unit 532 30-015-40317 Burch Keely Unit 533 30-015-40318 Burch Keely Unit 536 30-015-39520

#### 300 Oil 1150 MCF

Requesting to flare from 5/6/13 - 6/6/13 Due to DCP/Frontier shut in. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 6/8/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013