Form 3160-5

OCD Artesia

| (August 2007) | DEPARTMENT OF THE I | PARTMENT OF THE INTERIOR | | OMB NO. 1004-0135 Expires: July 31, 2010 | |
|--|---|--|---|---|---|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | | 5. Lease Serial No. NMNM29278 | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | 7. If Unit or CA/Agreement, Name and/or No. | |
| Type of Well Gas Well | | | | 8. Well Name and No. HONDO FEDERAL 1 | |
| Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com | | | | 9. API Well No. 30-015-00772 | |
| 3a. Address 1111 BAGBY STREET SU HOUSTON, TX 77002 | ITE 4600 | 3b. Phone No. (include area code Ph: 575-623-8424 Fx: 575-623-8810 | 10. Field and Pool, or Exploratory RED LAKE; QUEEN-GRAYBURGS | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | 11. County or Parish, and State | |
| Sec 4 T18S R27E 2190FN 32.776870 N Lat, 104.2796 | | | E | EDDY COUNTY, NM | |
| 12. CHECK AI | PPROPRIATE BOX(ES) T | O INDICATE NATURE OF | NOTICE, REPOR | T, OR OTHER | R DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production (St | art/Resume) | ■ Water Shut-Off |
| _ | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | | ■ Well Integrity |
| ☐ Subsequent Report | □ Casing Repair | ■ New Construction | ☐ Recomplete | | |
| ☐ Final Abandonment Notice | Change Plans | Plug and Abandon | ☐ Temporarily A | orarily Abandon Venting and/or Flari | |
| | ☐ Convert to Injection | Plug Back | ■ Water Disposa | 1 | 6 |
| Attach the Bond under which the following completion of the involtesting has been completed. Final determined that the site is ready for | onally or recomplete horizontally work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fir final inspection.) | nt details, including estimated startir, give subsurface locations and meas the Bond No. on file with BLM/BL, ssults in a multiple completion or recled only after all requirements, including the Acid Gas Compressor | ured and true vertical do A. Required subsequen ompletion in a new inte ding reclamation, have | epths of all pertine t reports shall be erval, a Form 3160 been completed, a | ent markers and zones. filed within 30 days 0-4 shall be filed once |
| Estimated Volume - 40 MCFPD | | | | JUL | 5 2013 |
| Estimated Time - 90 Days | | | | NMOCD | ARTESIA |
| Please see attached well list for wells in battery. SEE ATTACHED FOR | | | | | |
| | SI I | BJECT TO LIKE | | • | |
| SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE | | | | | |
| 12) ade NMOCP //8/13 | | | | | |
| 14. I hereby certify that the foregoin | | | | | ======================================= |
| | For LIME ROCK | 207505 verified by the BLM We RESOURCES II-A, L.P., sent to for processing by KURT SIMMO | the Carlsbad | | • |
| Name(Printed/Typed) TRISH | Title PRODI | JCTION ANALYST | · | | |

(Electronic Submission) Date 05/15/2013 Signature THIS SPACE FOR FEDERAL OR STATE OF FIDE DATE Title Approved By Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enrice the applicant to conduct operations thereon. JUL - 2 2013 Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing! RAPPENHOUS CARL SEAD FIELD. OFFICE



Hondo / Kite Battery NM29278

| Hondo Federal #1 | 30-015-00772 |
|------------------|--------------|
| Hondo Federal #6 | 30-015-29053 |
| Hondo Federal #7 | 30-015-30463 |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013