State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Azt	ec, NM	87410		12	20 South St.						অ	A MENDED DEDORT	
<u>District IV</u> 1220 S. St. Franc	Santa Fe, NI					ĽΔ	AMENDED REPORT							
	I.	RI	EQUE	EST FO	R ALL	OWABLE	AND AUT	ΉΟ					SPORT (Justine)	
¹ Operator n	ng Company	² OGRID Number 0				er 01	5742							
3300 N. A Street, Bldg. 2, St Midland, TX 79705							ie 120 ³ Reason for Filing Co				ing Coo	Code/ Effective Date		
				·	X 7970	5					₹Č			
⁴ API Number 30 - 0 15-29297				Name					Pool Code 97565					
⁷ Property Code ⁸ Property Name						Rivers; Glorieta/Yeso					9 Well Number			
15753 South Boyd 27												9		
				n		In . c . a	Iv. 4.6 a		l a . c	1				
Ul or lot no. Section B 27		19	- 1 - 1		Lot Idn Feet from the		North/South Line NORTH		1980		East/West line EAST		County EDDY	
11 Bottom Ho						1 330	1 1101(11)		1300				LDD1	
UL or lot no.	,				Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code P	Lse Code P Code P		ethod	thod ¹⁴ Gas Connection Date 05/29/201		¹⁵ C-129 Peri	Permit Number 16 (C-129 Effe	29 Effective Date			129 Expiration Date	
III. Oil a		ıs Tra	nspor	ters										
18 Transpor	¹⁹ Transporter Name											²⁰ O/G/W		
OGRID		and Address Enterprise Crude Oil LLC									-			
174235		210 Park Avenue, Suite 1600											O 24 1 4 15 M. 16 15 18 M	
		Okla	homa	City, TX	73102									
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				Drive, Su] [MECEIVED					1,7	and the same of th	
	40,01	IVIIGI	anu, i	X 7970	<u> </u>		11.11		V Landa			.3		
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	l AIA	RECEIVED JUL 0 8 2013 MOCD ARTESIA												
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IV. Wel	l Com	pletio	n Data	ì										
21 Spud Date		22 Ready D				²³ TD	²⁴ PBTD		25 Perforatio					
12/28/1996		05/29/20		1		8,284'	3,747'		2,420'2,97		77'			
²⁷ Hole Siz		e za Cas		2º Casing	ng & Tubing Size		²⁹ Depth S		et		30 Sacks Cement			
14-	3/4"	9-5			-5/8"		1,123'		'		1,900			
8-3/4"			7"				8,284				1,250		1 250	
0-5/4					· · · · · · · · · · · · · · · · · · ·		0,204				1,250		1,230	
				2-7/8"			3,307		,					
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				_										
V. Well		ata			35					30				
			Delivery Date 29/2013		Test Date 10/2013	³⁴ Test Lengt 24 hrs.		h ³⁵ Tbg. Pr		. Press	ure	³⁶ Csg. Pressure		
³⁷ Choke Size		³⁸ Oi 16		l l		Water 1137							⁴¹ Test Method Pumping	
0								JO						
42 I hereby cer been complied	tify that I with ar	the rule	es of the	e Oil Cons	servation l	Division have			OIL CON	√SERVA	MOITA	DIVISI	ON	
complete to th						1			//	/ /		_		
Signature:		Approved by:		16		[[]	In.	\mathscr{N}						
Printed name:		Title: 1 - L II hadi												
Vicki Johr Title: Gray S		Nest 11 / 8 escapest												
Agent		Approval Date	e:	7/9/1	3	•								
E-mail Addres	SS:				-,									
vjohnston	ா@gm .a. N	a .co ろ		one:										