OCD	Artesia
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Torm 3160-5 UNITED STATES November 1994) DEDARTMENT OF THE DITERIOR				FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
	NOTICES AND REPORTS			NMLC 065478-B	
••••••	form for proposals to a	-		6. If Indian, Allottee or Tribe Name	
	Use Form 3160-3 (APD) fo			o. In manan, Anotee of The Name	
	ICATE – Other instruct	tions on reverse s	side	7. If Unit or CA/Agreement, Name and/or No.	
 Type of Well Oil Well Gas Well Other 				8. Well Name and No.	
2. Name of Operator				FALCON 3 K FEDERAL #28	
LIME ROCK RESOURCES II-A, L.P.				9. API Well No.	
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)			area code)	30-015-39948	
3104 N. Sullivan, Farmingto		505-327-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Lake: Glorieta-Yeso (51120)	
2310' FSL & 2390' FWL Unit K OGRID#: 277558				AND	
Sec. 3, T18S, R27E					
000.0, 1000, 1012				Eddy County, New Mexico	
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, REP	ORT, OR OI	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	cpair New Construction Recomplete Image: Construction image: Construct			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/13/13: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ 3360' & PT CBP & 5-1/2" csg to 5000 psi for 30 min-OK. (Existing Yeso perfs are @ 3375'-4580'.) Perf additional Glorieta/Yeso @ 3120', 30', 36', 39', 46', 50', 60', 65', 70', 82', 86', 3200', 06', 10', 16', 29', 44', 50', 70', 80', 90', 98', 3306', 16', 26' w/1-0.34" spf. Total 25 holes. Treated new					
perfs w/1000 gai 7.5% HCL acid & 38 perf balls. On 6/19/13, fraced new Yeso perfs w/71,437# 16/30 Barry White & 20,319# 16/30 resin coated sand in 20# X-linked gel. CO after frac, drilled out CBP @ 3360', & CO to 4630'. On 6/20/13, landed 2-7/8" 6.5# J-55 tbg @ 4560'. Ran pump & rods. Released workover rig on 6/24/13. Completed well as a single Yeso oil well.					
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Accepted for Jecord NMCCD				JUL 03 2013	
	An Dada -12/	2			
	ANNOR 1/2/1	<u>、</u>		NMOCD ARTESIA	
 I hereby certify that the foregoin Name (Printed/Typed) 	g is true and correct	Title			
	Pippin ,	i ide	Petrole	um Engineer (Agent)	
Signature	1 P	Date		ACCEPTED FOR RECORD	
Mil	elippen		μ		
	THIS SPACE	FOR FEDERAL OR S	TATE USE		
Approved by		Title		Date JUN 2 3 2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subje	ct lease		1 Bra	
Title 18 U.S.C. Section 1001, makes in fraudulent statements or representation	a crime for any person knowingles as to any matter within its jurison	y and willfully to make to diction.	any departme	pr or agent of the United States any fails, fictitious of CARLSBAD FIELD OFFICE	