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Submit 3 Copies To Appropriate District State of New N	fexico Form C-103
Office Energy, Minerals and Na	tural Resources June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIC	5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	ancis Dr. STATE STATE
District IV Santa Fe, NM	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WEL	0
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	
PROPOSALS.)	8. Well Number #24
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number 281994
2. Name of Operator LRE OPERATING, LLC	RECEIVED
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	JUL <b>03</b> 2013 Red Lake, Glorieta-Yeso NE (96836)
4. Well Location	
- THILSIA	
Unit Letter N : 990 feet from the SOUTH line and 2335 feet from the WEST line   Section 30   Township 17-S   Range 28-E   NMPM Eddy   County	
11. Elevation (Show whether L	
3624' GL	
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING	
OTHER:	OTHER: Completion
	Il pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
On 6/24/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4194', 4200', 10', 22', 30', 40', 60', 79', 96', 4310', 22', 30', 40', 50', 60', 72', 84', 4413', 27', 38', 46', 60' w/1-0.34" spf. Total 22 holes. On 6/26/13, treated w/3000 gal 15% HCL acid & 30	
perf balls. Fraced lower Yeso w/59,241# 16/30 Barry White & $17,789$ # 16/30 resin coated sand in 20# X-linked gel.	
Set 5-1/2" CBP @ 4160'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ 3790', 3800', 08', 18', 40', 60', 84', 3910', 20', 40',	
48', 64', 80', 90', 4000', 10', 20', 38', 46', 56', 66', 74', 86', 4100', 10', 20' w/1-0.34" spf. Total 26 holes. Treated perfs w/3000 gal	
15% HCL acid & 39 perf balls. Fraced w/72,500# 16/30 Barry White & 20,949# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 3720'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 3490', 3502', 12', 18', 30', 40', 50', 66', 75', 90', 3600', 10',	
$18^{\circ}, 28^{\circ}, 36^{\circ}, 44^{\circ}$ w/1-0.34" spf. Total 16 holes. Treated perfs w/2000 gal 15% HCL acid & 24 perf balls. Fraced w/48,340# 16/30 Barry	
White & 20,146# 16/30 resin coated sand in 20# X-linked gel.	
Set 5-1/2" CBP @ 3476'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 3300', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60',	
65', 70', 75', 80', 85', 90', 95', 3400', 05', 10', 15', 20', 25', 30', 35	
w/2000 gal 15% HCL acid & 50 perf balls. Fraced w/51,119# 16/30 On 6/27/13, MIRUSU. Drilled CBPs @ 3476', 3720' & 4160' & CC	
Ran pump & rods. Released completion rig on $7/1/13$ .	
	Rig Release Date: 6/22/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief. $\land$	
SIGNATURE	
Type or print name <u>Mike Pippin</u> E-mail addre	ss: <u>mike@pippinllc.com</u> PHONE: <u>505-327-4573</u>
For State Use Only	
APPROVED BY: ( ) COUL TITLE STATE UNIS DATE 7/3/13	
Conditions of Approval (if any):	

97.