

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-0488813

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J, Sec. 31, T20S, R25E, 1650' FSL & 1650' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cameron "31" Federal No. 1

9. API Well No.
30-015-20907

10. Field and Pool or Exploratory Area
Wildcat; Yeso

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casinghead Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DCP will fully curtail gas deliveries beginning May 15, 2013 through June 1, 2013 in order to stay below the maximum acid gas injection rate at the Artesia Plant. DCP is adjusting the allowable rates for existing and new wells with CO2 content greater than 2% and H2S content greater than 1/4 grain. Please see attached letter.

Fasken Oil and Ranch, Ltd. requests permission to flare casinghead gas from the Cameron "31" Federal No. 1 during this time period. It will be flaring 10 mcf per day during this time period.

RDade 7/8/13
Accepted for record
NMOC

**SUBJECT TO LIKE
APPROVAL BY STATE**

RECEIVED
JUL 05 2013
SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 05/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gregory D. Blahy

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL - 2 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED
JUL - 2 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



DCP Midstream
10 Desta Drive, Suite 400 West
Midland, TX 79705
432-620-4000

May 8, 2013

TO ALL GAS PRODUCERS BEHIND ARTESIA PLANT:

RE: ACID GAS CURTAILMENT NOTICE
April/May, 2013
Lea County, Eddy County New Mexico

Ladies and Gentlemen:

In order to stay below the maximum Acid Gas Injection rate at Artesia Plant, DCP Midstream, LP is adjusting the allowable rates for existing and new wells with CO₂ content greater than 2% and H₂S content greater than 1/4 grain.

Effective May 15, 2013, DCP will fully curtail gas takes for gas delivered through the attached list of meters through June 1, 2013. After that time, DCP will remove those wells from the curtailment list and replace it with a new group of similar wells that are also out of contract quality specifications for CO₂ and H₂S content. We will divide the full list of off specification acid gas producing wells into four groups. We have designed this rotation of groups to allow off quality wells to flow for 6 out of every 8 weeks and also keep the total Acid Gas injection rate below the permissible maximum.

We need your cooperation to make these changes accurately. You must shut in your off quality wells during their respective curtailment turns. If you fail to limit deliveries, DCP will be forced to shut in various meters as necessary to limit your production into the system. As system conditions change between now and the next rotation, DCP may need to adjust the curtailment. To the extent that is necessary, but no more than twice per month, DCP will send you a revised notice with the new meter list to be curtailed.

DCP has worked hard to avoid curtailments of gas takes, as we know this places a considerable burden on your operations. We will continue to explore other options to increase the capacity to take off specification gas.

Please contact Curt Alexander at (432) 620-5428 or me with any questions you may have.

Sincerely,

David Griesinger
Commercial Managing Director
(432) 620-4214

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013