

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87400
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-8483

State of New Mexico

Energy Minerals and Natural Resources

Form C-101
Revised December 16, 2011

Permit

RECEIVED

JUL 05 2013

NMOCD ARTESIA

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Lynx Petroleum Consultants, Inc. P.O. Box 1708 Hobbs, NM 88240		² OGRID Number 13645
		³ API Number 30-015-32374
⁴ Property Code 312173	⁵ Property Name WALTERTHON FEE	⁶ Well No 002

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	21	22S	27E		855	NORTH	660	WEST	EDDY

⁸ Pool Information

CARLSBAD, ATOKA, SOUTH (GAS) OTIS; ATOKA (GAS)	96891 73800
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Additional Well Information

⁹ Work Type PLUGBACK	¹⁰ Well Type GAS	¹¹ Cable/Rotary ROTARY	¹² Lease Type FEE	¹³ Ground Level Elevation 3115' GL
¹⁴ Multiple	¹⁵ Proposed Depth 11395' PBDT	¹⁶ Formation Atoka	¹⁷ Contractor	¹⁸ Spud Date 11/4/2002
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	17 1/2	13 3/8	48#	352'	475 sx	Circ Surface
	12 1/4	9 5/8	36#	1772'	700 sx	Circ Surface
	8 3/4	7	23#	9000'	1250 sx	Circ Surface
	6 1/8	4 1/2	11.6#	12030	315 sx	8365' Temp Survey

Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM HYDRAULIC	5000	7500	SCHAFFER

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Signature:

Debbie McKelvey

Printed name: DEBBIE MCKELVEY

Title: AGENT

E-mail Address: debmckelvey@earthlink.net

Date 7/2/13

Phone: 575-392-3575

OIL CONSERVATION DIVISION

Approved By:

T.C. Shepard

Title:

Geologist

Approved Date:

7/5/2013

Expiration Date:

7/5/2015

Conditions of Approval Attached

Existing Wellbore

04//11/13

Elevation: 3115'GL KB: +17'

17-1/2" Hole

352' - 13-3/8", ST&C Casing

Cemented w/475 sxs. Circulated to Surf.

12-1/4" Hole

1772' - 9-5/8, J-55, 36#, ST&C Casing.

Cemented w/700 sxs. Circulated to Surface

8-3/4" Hole

9000' - 7", P-110 & N-80, 23#, LT&C Casing.

Cemented w/1250 sxs. Circulated to Surface

TOC by Tmp Svy 8365'

6-1/8" Hole

Perfs/Morrow 11466'-76'

C.I.B.P. @ 11575'

Perfs/Morrow 11670'-72', 11735'-42', 11751'-59',
11819'-22'

12030' - 4 1/2", 11.6#, P-110

Cement w/315 sxs. Class 'H'

T.D. @ 12030'

Lynx Petroleum Cons.

Walterthon Fee No. 2

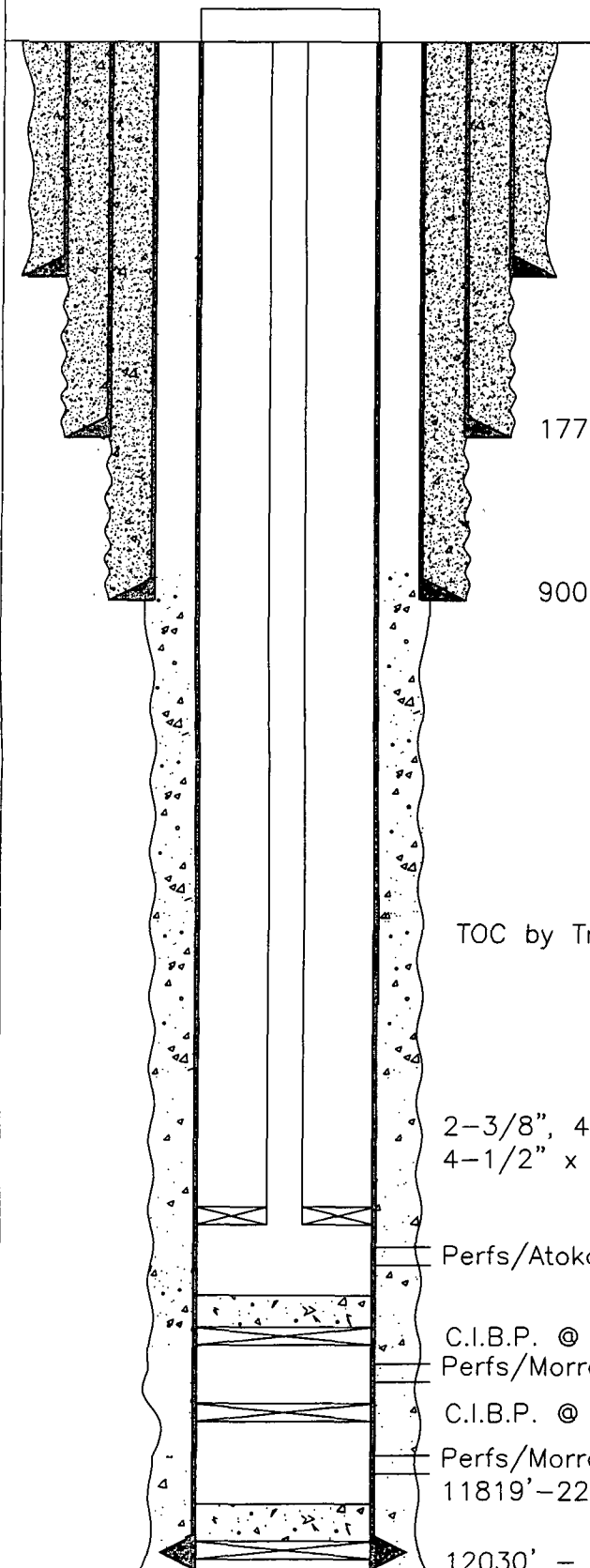
855' FNL & 660' FWL

Sec. 21, T-22S, R-27E

Eddy County, N.M.

Proposed Atoka Recompletion
07//02/13

Elevation: 3115'GL KB: +17'



17-1/2" Hole
352' - 13-3/8", ST&C Casing
Cemented w/475 sxs. Circulated to Surf.

12-1/4" Hole
1772' - 9-5/8, J-55, 36#, ST&C Casing.
Cemented w/700 sxs. Circulated to Surface

8-3/4" Hole
9000' - 7", P-110 & N-80, 23#, LT&C Casing.
Cemented w/1250 sxs. Circulated to Surface

TOC by Tmp Svy 8365'
6-1/8" Hole

2-3/8", 4.7#/ft, N-80, EUE tubing @ 10,790'
4-1/2" x 2-3/8" AS1-X-10K packer

Perfs/Atoka 10,870'-76'

C.I.B.P. @ 11430' capped w/35' cement
Perfs/Morrow 11466'-76'

C.I.B.P. @ 11575'

Perfs/Morrow 11670'-72', 11735'-42', 11751'-59',
11819'-22'

12030' - 4 1/2", 11.6#, P-110
Cement w/315 sxs. Class 'H'

T.D. @ 12030'

Lynx Petroleum Cons.
Walterthon Fee No. 2
855' FNL & 660' FWL
Sec. 21, T-22S, R-27E
Eddy County, N.M.

**Walterthon Fee No. 2
Atoka Recompletion Procedure**

API No.: 30-015-32374

Location: 855' FNL & 660' FEL Section 21, T-22S, R-27E
Eddy County, New Mexico

Elevation: 3115' GL **KB:** +17'

TD: 12,030' **PBTD:** 11,575'

Casing & Cement:

13-3/8", 48#/ft., ST&C @ 352' cmt. w/475 sx. circulated
9-5/8", 36#/ft., J-55, ST&C @ 1772' cmt. w/700 sx. circulated
7", 23#/ft., P-110&N-80, LT&C @ 9000' cmt. in two stages w/1250 sx. circulated
both stages
4-1/2", 11.6#/ft., P-110, LT&C @ 12,030' cmt. w/315 sx. TOC @ 8,365' by
temp survey

Tubing:

2-3/8", 4.7#/ft., L-80, EUE w/PLS??? packer @ +/-11,350' KB

Perforations:

Morrow: 11670'-72', 11735'-42', 11751'-59', 11819'-22'

CIBP: 11,575'

Perforations:

Morrow: 11,466'-476'

Proposed Perfs:

Atoka: 10870'-76'

Procedure:

1. MIRU pulling unit. Kill well as required with 2% KCL TFW. ND wellhead. NU BOP.
2. Release 4-1/2" packer. Tally tubing OOH.
3. PU 3-3/4" bit & 4-1/2" casing scraper. TIH to 11,450'. TOO H.
4. RU E&P wireline. Run and set CIBP @ 11,430'. Spot 35' cement on top of CIBP to abandon Morrow zone.
5. TIH w/tubing OE to 10,890'. Circulate and load hole w/2% KCL TFW. Test casing to 1500 psig for 15 minutes. Spot 2 bbls. 15% HCL-NE-FE acid. TOO H.
6. NU full opening 4-1/2", 5000 psig WP valve on top of BOP. RU E&P wireline w/**FULL LUBRICATOR**. Perforate Atoka section w/4 JSPF per the above schedule (28 holes total).
7. Lubricate in and set 4-1/2" AS1-X-10K production packer at +/-10,700' set up as follows:
 - Pump out plug
 - Profile Nipple
 - 6' Tailpipe
 - Packer
 - Profile Nipple
 - On/Off Tool

Walterthon Fee No. 2
Atoka Recompletion Procedure

8. ND 4-1/2" valve and test 2-3/8" tubing in hole to 8500 psig.
9. Circulate hole w/clean, corrosion inhibited 2% KCL TFW.
10. ND BOP. Land tubing and NU tree. Test annulus to 1000 psig for 15 minutes.
11. RU kill truck on tubing. Pump out plug and displace spot acid.
12. Flow/Swab well in and return to production. NOTE: Depending on rates and pressures recommendation may be made to reacidize with larger acid volume and/or ballsealers.

Prepared By: Larry R. Scott

Date: July 1st, 2013

LYNX PETROLEUM CONSULTANTS, INC.
WOLFCAMP RECOMPLETION H₂S PRECAUTIONS
Walterthon Fee No. 2

I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S).
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

II. H₂S SAFETY EQUIPMENT AND SYSTEMS

1. Well Control Equipment :
 - A. A 5000 psig WP Blowout preventer with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit will be furnished.
2. H₂S detection and monitoring equipment :
 - A. 2 – portable H₂S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H₂S levels of 20 ppm are reached.

WOLFCAMP RECOMPLETION H₂S PRECAUTIONS

Walterthon Fee No. 1

Page 2

3. Visual warning systems :
 - A. A wind direction indicator will be in place on the pulling unit doghouse.
4. Mud program :
 - A. The working fluid for this recompletion will be 2% KCL treated fresh water.
5. Metallurgy :
 - A. Tubing, wellhead, and blowout preventers shall be suitable for H₂S service.
 - B. All elastomers used for packing and seals shall be H₂S trim.
6. Communication :
 - A. Communications in company vehicles are provided by cellular telephones.
Cell1: 575-390-9063 Cell2: 575-390-9065
 - B. Land line (telephone) communications at Hobbs office.
Phone: 575-392-6950
 - C. Emergency Numbers
911
Carlsbad Sheriff's Dept.: 575-887-1888
Carlsbad Hospital: 575-887-4100
Carlsbad Fire Dept.: 575-885-3125
Maljamar Fire Dept.: 575-676-4100
Hobbs Hospital: 575-492-5000
New Mexico State Police: 575-392-5588
8. Well testing :
 - A. No drill stem tests are being contemplated during this operation.