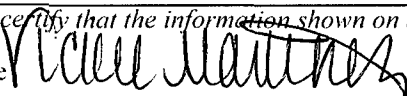


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 05 2013 MOCD ARTESIA </div>																		
1. WELL API NO. 30-015-39237																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No. V-1576																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PARKWAY 36 STATE												
						6. Well Number: 4H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator SM ENERGY COMPANY						9. OGRID 154903												
10. Address of Operator 3300 N "A" STREET, BLDG 7-200 MIDLAND, TX 79705						11. Pool name or Wildcat PARKWAY BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	36	19S	29E		660	S	440	W	EDDY								
BH:	P	36	19S	29E		347	S	340	E	EDDY								
13. Date Spudded 03/14/2013	14. Date T.D. Reached 04/15/2013	15. Date Rig Released 04/18/2013		16. Date Completed (Ready to Produce) 05/23/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3330 GR												
18. Total Measured Depth of Well 12591		19. Plug Back Measured Depth 12591		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CNL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8698-12513 BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
20		94		372		26		1225 SX CLASS C										
13 3/8		48 54.5		1533		17 1/2		1025 SX CLASS C										
9 5/8		36		3523		12 1/4		1000 SX CLASS C										
7		26		8585		8 3/4		1050 SX CLASS H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4 1/2	8585	12585	0															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8	7747																	
26. Perforation record (interval, size, and number) 8698-12513 17 OPEN PORTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8698-12513</td> <td>35,935 BBLS OF GELLED FLUID</td> </tr> <tr> <td></td> <td>1,510,020# 20/40 WHITE SAND</td> </tr> <tr> <td></td> <td>248,860# 20/40 SLC</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8698-12513	35,935 BBLS OF GELLED FLUID		1,510,020# 20/40 WHITE SAND		248,860# 20/40 SLC
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8698-12513	35,935 BBLS OF GELLED FLUID																	
	1,510,020# 20/40 WHITE SAND																	
	248,860# 20/40 SLC																	
28. PRODUCTION																		
Date First Production 05/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD												
Date of Test 06/08/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 523	Gas - MCF 556	Water - Bbl. 601	Gas - Oil Ratio 1063											
Flow Tubing Press. 405	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 523	Gas - MCF 556	Water - Bbl. 601	Oil Gravity - API - (Corr.) 43.5												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name VICKIE MARTINEZ			Title ENGINEER TECH II			Date 07/02/2013									
E-mail Address VMARTINEZ@SM-ENERGY.COM																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology