

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. WINNM 86024																	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name _____																	
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No. _____																	
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. Cypress 34 Federal #8H																	
3a. Phone No. (include area code) 432-685-5717		9. AFI Well No. 30015-39430																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 575 FSL 1980 FEL SWSE (O) At top prod. interval reported below 995 FNL 1986 FEL SWSE (O) PBD - 440 FNL 2039 FEL NWNW (B) At total depth 326 FNL 2042 FEL NWNW (B)		10. Field and Pool, or Exploratory Cedar Canyon Bone Springs																	
14. Date Spudded 3/22/13		15. Date T.D. Reached 4/3/13																	
16. Date Completed 5/22/13		17. Elevations (IDF, RKB, RT, GL)* 3041.3' GL																	
18. Total Depth: MD 13073' TVD 8910'		19. Plug Back T.D.: MD 12965' TVD 8906'																	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD / GR / CBL																	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																	
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
16"		13 3/8"		48-440		0		408'		-		350 C		85		Surf-Circ		N/A	
12 1/4"		9 5/8"		40-355		0		3100'		-		1145 C		351		Surf-Circ		N/A	
8 1/2"		5 1/2"		17-440		0		13073'		3156'		2240 CH		882		Surf-Circ		N/A	
24. Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)	
27 1/8"		8070'		8070'				27 1/8"		8070'		8070'		27 1/8"		8070'		8070'	
25. Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status					
A) Bone Springs		9115'		12910'		9115-12910'		.43		180		Open							
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval		Amount and Type of Material															
9115-12910'		153622g Int Wtite + 24000g HCl Acid + 107579g Wtite Free GRIS + 1093251g Delta Frac 140RIS w/ 1907514# Sand																	
28. Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity	
6/1/13		6/1/13		24		→		114		161		397		1412		Frac		Frac	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
16/64		750		→		114		161		397		1412		Frac		Frac			
28a. Production - Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity	
6/1/13		6/1/13		24		→		114		161		397		1412		Frac		Frac	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
16/64		750		→		114		161		397		1412		Frac		Frac			

(See instructions and spaces for additional data on page 2)

DECLARATION
JUN 11-22-13

ACCEPTED FOR RECORD
JUN 29 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	551'
				Top Salt	1159'
				Bottom Salt	2551'
				Anhydrite / Delaware	3104'
				Bell Canyon	3158'
				Cherry Canyon	3841'
				Brushy Canyon	5179'
				Bone Springs	6807'
				2nd Bone Springs	8701'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle SR. Regulatory AdvisorSignature *David Stewart*Date 6/24/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.