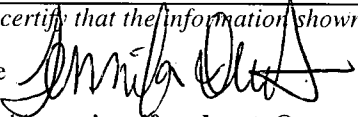


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
		1. WELL API NO. 30-015-40938				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No. E0-4200															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TIGGER 9 STATE 6. Well Number: #7											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP						9. OGRID 192463											
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST - 96610											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	J	9	17S	29E		2253'	S	1706'	E	EDDY							
BH:																	
13. Date Spudded 05/19/2013	14. Date T.D. Reached 05/26/2013		15. Date Rig Released 05/27/2013		16. Date Completed (Ready to Produce) 06/14/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR									
18. Total Measured Depth of Well 5265'			19. Plug Back Measured Depth 5220'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO									
22. Producing Interval(s), of this completion - Top, Bottom, Name 3970' - 4199' PADDOCK & 4566' - 5163' BLINEBRY																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
11 3/4"		H-40 LTC 42#		448'		14 3/4"		1107 sks		TO SURFACE							
5 1/2"		L-80 LTC 17#		5265'		7 7/8"		900 sks		TO SURFACE							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
					25. TUBING RECORD												
SIZE	DEPTH SET		PACKER SET														
2 7/8"	4830'																
26. Perforation record (interval, size, and number) 5154.7'-5163', 5040'-5048.7', 4970'-4975', 4950'-4958.7', 4848'-4856.7', 4827'-4832', 4704'-4712.7', 4566'-4574.7', 4195'-4203.7', 4130'-4138.7', 4071.3'-4080', 3970'-3978.7'; SSPF (350 holes); 0.48" EHD.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3970' - 5163'</td> <td>Fluid - 113,131 gals Water Frac G-R (linear gel); 517,287 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 20,000 lbs 100 mesh; 917,197 lbs 16/30 brown SD</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3970' - 5163'	Fluid - 113,131 gals Water Frac G-R (linear gel); 517,287 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 20,000 lbs 100 mesh; 917,197 lbs 16/30 brown SD				
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28. PRODUCTION																	
Date First Production 07/03/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.											
Date of Test 07/04/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 94	Water - Bbl. 701	Gas - Oil Ratio 2043 SCF/BBL										
Flow Tubing Press. 170	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.							30. Test Witnessed By										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 07/08/2013														
E-mail Address jennifer_duarte@oxy.com																	

mw

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3858'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3941'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4396'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology