District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

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Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 South St. Francis Dr. NMOCD ARTESIA

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Final Report Initial Report OGRID Number Contact Name of Company Yates Petroleum Corporation Lupe Carrasco 25575 Address Telephone No. 104 S. 4TH Street 575-748-1471 Facility Name API Number Facility Type Big Eddy 79Y SWD 30-015-23385 **SWD** Surface Owner Mineral Owner Lease No. NM-0486 Federal Federal LOCATION OF RELEASE North/South Line | Feet from the Unit Letter Section Township Feet from the East/West Line Range County 1980 1930 J 21 **21S** 28E South · East Eddy Latitude 32.46392 Longitude 104.08906 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water 335 B/PW 346 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Lightning Strike 6/21/2013 AM 6/21/2013 AM Was Immediate Notice Given? If YES, To Whom? Mike Bratcher, NMOCD II By Whom? Date and Hour Bob Asher, Yates Petroleum Corporation 6/21/2013 8:00 am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Release was caused by a lightning strike that hit the produced water tank. Emergency units were dispatched to control the fire. Vacuum trucks were dispatched to recover standing fluid. The fire and all lost fluid were contained within the bermed battery. The berm was lined and maintained it integrity throughout the incident. Describe Area Affected and Cleanup Action Taken.* No soils were affected beyond the secondary containment. The secondary containment constructed for the tank battery was successful in containing all released fluid. Due to the nature of the fire and the damaged equipment, all metal within the berm will be scrapped. Soil and gravel will be removed from the secondary containment and disposed at an NMOCD approved facility. YPC will construct a new facility in place of the old one. Depth to Ground Water: <100' (approximately 75', Section 21-T21S-R28E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: _ Approved by District Supervisor: Printed Name: Lupe Carrasco Approval Bull 0 3 2013 Title: Environmental Regulatory Agent **Expiration Date:** E-mail Address: lcarrasco@yatespetroleum.com Conditions of Approval:

* Attach Additional Sheets If Necessary

Phone: 575-748-1471

2RP-

Date: Thursday, June 27, 2013

2RP-1707

Attached