Form 3160-5 (April 2004)	UNITED S DEPARTMENT O	F THE INTERIOR	OCD Artesia	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND		_	5. Lease Serial No.
	SUNDRY NOTICES AND not use this form for prope			6. If Indian, Allottee or Tribe Name
aba	ndoned well. Use Form 316	0-3 (APD) for such p	proposals.	
	IIT IN TRIPLICATE- Othe	er instructions on rev	erse side.	7. If Unit or CA/Agreement, Name and
1. Type of Well	Vell. Gas Well	Other		8. Well Name and No.
2. Name of Operator	OXY USA Inc.		16696	9. API Well No.
3a Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. (incl. 432-685-5717	ude area code)	30-015-39430 10. Field and Pool, or Exploratory Are
4. Location of Well (1	Footage, Sec., T., R., M., or Survey Desc L いるのFEL らいSE(ription)	RASE	Cedar Canyon Bone S 11. County or Parish, State
	L 2042 FEL NWWE(•		Eddy WM
12. (CHECK APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBM	AISSION	T	YPE OF ACTION	
Notice of Intent	Acidize	Deepen		(Start/Resume) Water Shut-Off
Subsequent Repo		Fracture Treat	n Reclamation	
	Change Plans	Plug and Abandon		
Final Abandonm	nent Notice Convert to Inject		Water Disp	osal
testing has been o	letion of the involved operations. If the c completed. Final Abandonment Notices the site is ready for final inspection.)	peration results in a multiple co	mpletion or recomplet	tion in a new interval, a Form 3160-4 shall be f
testing has been d determined that th	completed. Final Abandonment Notices the site is ready for final inspection.)	peration results in a multiple co shall be filed only after all requ	npletion or recomplet irements, including re	ion in a new interval, a Form 3160-4 shall be t clamation, have been completed, and the opera
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