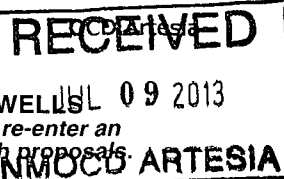


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05608
2. Name of Operator OXY USA WTP LP Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4294 HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-513-6640	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T21S R23E SENW 2245FNL 1815FWL		8. Well Name and No. NORTH INDIAN BASIN UNIT 21
		9. API Well No. 30-015-28621
		10. Field and Pool, or Exploratory DAGGER DRAW UPR.PENN SOUT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WORKOVER PROCEDURE

- 1- Move the Rig
2- Kill the well. ND well head. NU BOP.

Abandonment Cement Plugs

- 3- RIH tubing open ended and tag cement plug at 8846?
4- Spot 45 Sx of class ?H? cement of 15.6 ppg from 8846? to 8615?. Flush the tubing with fresh water and pull 120?.
5- WOC for 8 hours, then RIH and tag the cement plug that cover Atoka formation top. Note depth for OCD records (CP1)
6- Displace 25 Bbls 10 ppg mud above the cement plug. Pull to 8200?
7- Spot 36 Sx of class ?H? cement of 15.6 ppg from 8200? to 8000?. Flush the tubing with fresh

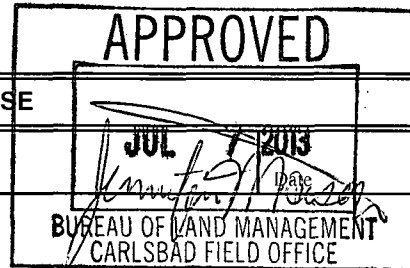
Accepted for record

NMOC D 1/5
7/9/2013

Provide C102

SUBJECT TO LIKE
APPROVAL BY STATESEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210154 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 ()	
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/10/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #210154 that would not fit on the form

32. Additional remarks, continued

water and pull 120?

8- WOC 8 hours, then RIH and tag the cement plug that cover Strawn formation top. Note depth for OCD records (CP2)

9- Displace the well with 10 ppg mud.

10- Perform a BLM PET witnessed (charted) casing integrity test of 500 psi.

Perforating

11- RU Wireline unit with full lubricator

12- RIH CCL and gun to perforate Cisco in the interval 7430?-7850?

13- RD Wireline unit.

Acid Stimulation

14- RIH 7" RBP and 7" packer on working string

15- Acid stimulate Cisco perforations with 16,000 glns 15%HCL plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with fresh water. Rate 5 bpm.

16- Open tubing and flow back until dead. Unset packer. Latch and unset RBP. Reverse out until balance columns.

17- POH. LD packer and RBP.

Permanent Completion

18- MU & RIH tubing with tubing anchor

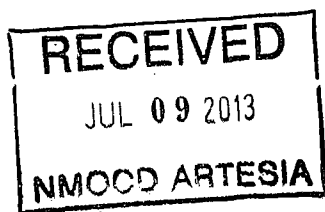
19- Land tubing hanger. ND BOP. NU Pumping Tree

20- RIH rod pump on rod string.

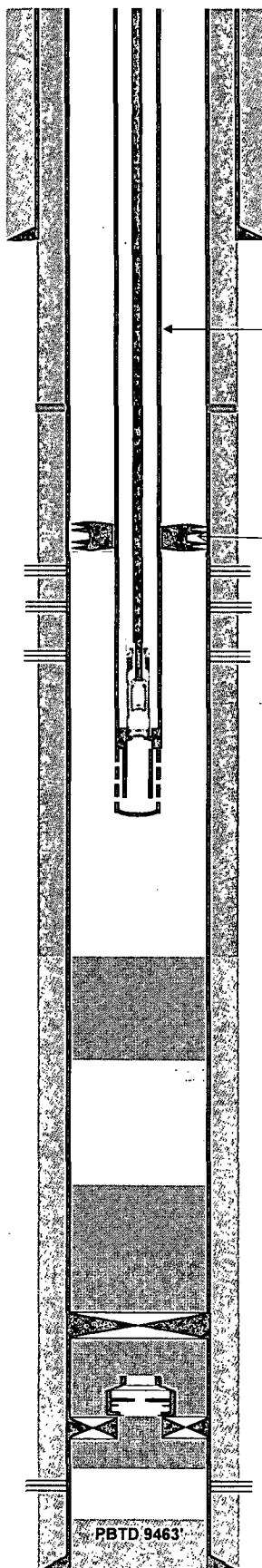
21- Install ROTAFLEX Unit.

22- Test pump function

23- Rig Down. Put the well on production.



PROPOSED



9-5/8", 36#, K-55, ST&C @ 1210'
w/495sx + 175sx thru 1"-TOC-Surf

3-1/2" OD tubing

DV Tool @ 6305'

Tubing Anchor

Cisco Perforations through the interval 7430'-7850'

Rod Pump
Seating nipple
Gas Anchor
Perforated joint
Bull Plug

Class "H" Cement plug from 8000' to 8200'

Class "H" Cement plug from 8615' to 8846'

Class "H" Cement plug top at 8846' (07/01/2010)

CIBP @ 9055'

Packer at 9217'

Morrow Perfs: 9314'-9328'; 9376'-9390'; 9402'-9420'

7", 26#-23#, K-55 @ 9482'
w/1770sx Circ 327sx-TOC -surface
TD 9482' MN

2245' FNL, 1815' FWL, Sec. 11, T21S, R23E, Eddy Co., NM

☐ CURRENT

OXY USA WTP

North Indian Basin Unit #21

30-015-28621

Abel Andrade 05/25/2013

9-5/8", 36#, K-55, ST&C @ 1210'
w/495sx + 175sx thru 1"-TOC-Surf

DV Tool @ 6305'

Cement plug top at 8846' (07/01/2010)

CIBP @ 9055'

Packer at 9217'

Morrow Perfs: 9314'-9328'; 9376'-9390'; 9402'-9420'

7", 26#-23#, K-55 @ 9482'
w/1770sx Circ 327sx-TOC -surface
TD 9482' MD

PBTD 9463'

**North Indian Basin Unit 21
30-015-28621
OXY USA Inc.
July 7, 2013
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by October 7, 2013.

- 1. Operator shall Tag cement plug at 8,846'.**
- 2. Cement procedure is approved as written.**
- 3. Must conduct a casing integrity test to maximum treating pressure before any perforating or fracturing is done. Submit results to BLM. The CIT is to be performed on the production casing per Onshore Oil and Gas Order 2.III.B.1.h.**
- 4. If CIT passes operator can recompleat as proposed.**
- 5. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 6. Surface disturbance beyond the originally approved pad must have prior approval.**
- 7. Closed loop system required.**
- 8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 9. Operator to have H2S monitoring equipment on location.**
- 10. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**

- 11. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

JAM 070713