Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires, Jui	<u>y</u> .
Lease Serial No.	

SUNDRY	5. Lease Serial No. NMNM126184									
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM126184	7. If Unit or CA/Agreement, Name and/or No. NMNM126184								
Type of Well Gas Well	ner					8. Well Name and No. NOOSE FEDERAL COM 8H				
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-37284									
3a. Address	10. Field and Pool, or Exploratory									
ONE CONCHO CENTER 600 MIDLAND, TX 79701	N SEVEN RIVE									
4. Location of Well (Footage, Sec., T		1)			11. County or Parish, and State					
Sec 35 T19S R25E Mer NMP	EDDY COUNTY, NM									
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	F ACTION									
Notice of Intent	☐ Acidize	☐ Dee			ction (Start/Resume)	■ Water Shut-Off				
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclan		☐ Well Integrity				
☐ Final Abandonment Notice	□ Casing Repair□ Change Plans	_	Construction and Abandon	☐ Recomplete ☐ Temporarily Abandon		Other Venting and/or Flari				
mai / toundonmone / touce	Convert to Injection	☐ Plug	-		-	ng				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Noose Federal Com #8H Battery. Number of wells to flare: (1) 65 Oil/Day 125 MCF/Day Requesting 90 day approval from 6/15/13 to 9/15/13. SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL										
14. I hereby certify that the foregoing is Name(Printed/Typed) KANICIA (Electronic Submission # For COG C Committed to AFMSS f	PERATING L	C, sent to the Ca	arlsbad INS on 06/18						
Ci anno (Flavorio C		D	010							
Signature (Electronic S		D EEDEDA	Date 06/14/2		10/E					
-	THIS SPACE FO	DR FEDERA	LORSTATE	APP	YÖVED					
_Approved By	Blub-X-		Title			Date				
Conditions of approval, if any are attached certify that the applicant hold legal or equivalent would entitle the applicant to condu	d. Approval of this potice does itable title to those eights in the ct operations thereon.	not warrant or e subject lease	Office	JUL -	5 2013					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly, and thin its jurisdiction.	EAU OF LAI	nake to any departulent or ND MANAGEMENT	agency of the United				
					FIELD OFFICE					

Additional data for EC transaction #210705 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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