Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-41090 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Josev Wales 16 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 3H 9. OGRID Number 2. Name of Operator Devon Energy Production Company, L.P. 6137 10. Pool name or Wildcat 3. Address of Operator 333 West Sheridan Oklahoma City, OK 73102-5015 405-228-7203 Wildcat G-02 S2427030; Bone Spring 4. Well Location Unit Letter O: 150 feet from the South line and 1980 feet from the East Township 24S **NMPM** Section 16 Range 27E Eddy County 300 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: □ ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS П MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Cmt Chg  $\boxtimes$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy requests to make a change in the cement design of the 5 1/2" production long string from a single stage to a two stage cement job with a dv-tool at 4,500'. RECEIVED Cementing Program (cement volumes based on at least 25% excess) JUL **09** 2013 5-1/2" Production Lead: 635 sacks (35:65) Poz (Fly Ash):Class H Cement + 3% bwow Sodium Chloride + O.7% bwoc FL-52A + 102.5% Fresh Water, 12.5 ppg Yield: 2.01 cl/sk Tail: 1295 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.6% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 57.3% Fresh Water, 14.2 ppg Yield: 1.28 cf/sk DV-TOOL: 4,500' Lead: 380 sacks Class C Cement + 1% bwoc R-3 + 0.125 lbs/sack Cello Flake + 3% bwoc Sodium Metasilicate + 157% Fresh Water, 11.4 ppg Yield: 2.88 cf/sk Tail: 150 sacks (60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.1% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 65.4% Fresh Water, 13.8 ppg Yield: 1.37 cf/sk TOC @ 1,760 ft I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Associate DATE: 7/8/2013