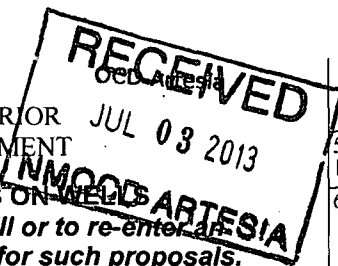


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0467933

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Premier Oil & Gas, Inc.

3a. Address
PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)
972-470-0228

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dale H. Parke B Tr C #18

9. API Well No.
30-015-32397

10. Field and Pool or Exploratory Area
LOCO HILLS; GLORIETA - YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 330' FEL, Unit A; Sec 15-T17S-R30E

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/2013: TOOH w/ tubing, rods and pump. Prep to squeeze perfs from 4532-4840'.

4/26/2013: RU and squeeze Upper Yeso perfs from 4532 - 4840' w/ 600 sks of Class C plus 2% CaCl₂ @ 2500#. Circ 20 bbls to pit.

4/29 - 5/7/2013: RU closed loop & auto driller & reverse rig. Start drilling on cement. Fell out of cement. Drill 4-3/4" hole TD to 6300'

5/8/2013: RU wireline and log open hole from 5024 - 6271'.

5/9/2013: Ran 156 jts of 4" L80 10.46#/ft LTC casing, 6 centralizers, DV Tool @ 4900.94'. Cmt casing and circulate @ DVTool

5/13/2013: TIH with bit and drill out DV tool

5/24/2013: Pressure test casing to 4000# in prep for frac. Held good. Wait on completion.

5/28/2013: RU and spot 1000 gal 7.5% HCL. RIH w/ wireline and perf Yeso 1 5647 - 5949 1 SPF(25).

6/3/2013: MIRU frac and transfer crew. Treat Yeso 1: Acdz w/3000 gal 7.5%, Frac w/ 12,359 bbls slickwater carrying 182,875 lbs of sand: Set frac plug. RIH with wireline and perf Yeso 2 5366 - 5563' 1 SPF (26) w/ .40" guns. SDON.

6/4/2013: Treat Yeso 2 5366 - 5563' (26): Acdz w/4000 gal 7.5%, Frac w/ 8,342 bbls slickwater carrying 121,000 lbs of sand. Set frac plug. RIH w/ wireline and perforated Yeso 3 from 4944 - 5280' 1 SPF (25). Treat Yeso 3 4944 - 5280': Acdz w/3000 gal 7.5%, Frac w/ 12,029 bbls slickwater carrying 187,000 lbs of sand.

6/5/2013: RU pulling unit. Clean with foam unit from 5287 - 6265'.

6/6/2013: Pulled 122 JTS of 4" casing from DV Tool @ 4901'.

6/7/2013: RIH w/ notch collar, tubing, seating nipple set @ 5994', tubing anchor, pump, and rods. Hang well on and begin pumping.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Daniel Jones

Title Vice President

Signature

Date 06/21/2013

Accepted for record
NMOCB

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.