Form 3150-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OMB N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM111946			
		6. If Indian, Allottee			
SUBMIT IN	TRIPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agro	eement, Name and/or No	
1. Type of Well Gas Well Other				8. Well Name and No. NOOSE FEDERAL 7	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-37285		
3a. Address 3b. Phone No. (include area c ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-685-4332 MIDLAND, TX 79701 Ph: 432-685-4332		3b. Phone No. (include area code) Ph: 432-685-4332	le) 10. Field and Pool, or Exploratory N 7 RIVERS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 35 T19S R25E Mer NMP 330FNL 1880FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK A	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
X Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-Of	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	Casing Repair	■ New Construction	Recomplete	Other Venting and/or Fl	
Final Abandonment Notic	ce Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Number of wells to flare: (95 Oil/Day	pectfully request to flare at the	Noose Federal #7 Battery.	JUL 09 2013		
110 MCF/Day Bequesting 90 day approx	val from 5/15/13 to 8/15/13.	8 31 5 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m	NMOCD APTESIA		
				SEE ATTACHED FOR	
Schematic attached.	5	UBJECT TO LIKE PROVAL BY STATE	CONDITIONS O	F APPROVA	
14. I hereby certify that the forego Name(<i>Printed/Typed</i>) KANIO	Electronic Submission #2 For COG O Committed to AFMSS for	207831 verified by the BLM Wel PERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA	arlsbad NS on 05/21/2013 ()		
Name(Printed/Typed) KANI	Electronic Submission #/ For COG O Committed to AFMSS for CIA CASTILLO	PERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA	arlsbad NS on 05/21/2013 () RER		
Name(Printed/Typed) KANI	Electronic Submission #/ For COG O Committed to AFMSS for CIA CASTILLO	DERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA	nrlsbad NS on 05/21/2013 () RER 013		
Name(Printed/Typed) KANI	Electronic Submission #/ For COG O Committed to AFMSS for CIA CASTILLO	PERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA	nrlsbad NS on 05/21/2013 () RER 013		
Name(Printed/Typed) KANIO Signature (Electro Approved By	Electronic Submission #2 For COG O Committed to AFMSS for CIA CASTILLO onic Submission) THIS SPACE FO	DERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA	arlsbad NS on 05/21/2013 () RER D13 OFFICENSE AFFICENSE	Date	
Name (Printed/Typed) KANIO Signature (Electro Approved By Conditions of approval of any, arg to certify that the applicable to of which would entitle the applicable to	Electronic Submission #/ For COG O Committed to AFMSS for CIA CASTILLO onic Submission) THIS SPACE FO THIS SPACE FO Dubutched Approval of this notice roos or equitable title to those right in the conduct operations thereon.	DERATING LLC, sent to the Ca or processing by KURT SIMMO Title PREPA Date 05/17/20 DR FEDERAL OR STATE Title not warrant or e subject lease	nrlsbad NS on 05/21/2013 () RER 013		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
- if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013