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Submit One Copy To Appropriate District- 05 2013 State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM SS20 CD ARTESIA	Revised November 3, 2011 WELL API NO. 30-015-28589
District IIIOIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. ! E10169
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Stinking Draw
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator OXY USA WTP LP	9. OGRID Number 192463
3. Address of Operator1502 W. Commerce Dr Carlsbad, NM 88220	10. Pool name or Wildcat Dagger Draw S Up. Penn. (Assoc)
4. Well Location Unit Letter O: 970 feet from the S line and 2076 feet from the E Section 36 Township 20.5 S Range 23E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4328'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Image: Control is control in the control in	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have 	
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and ninclines	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAME Chris Jones E-MAIL: <u>Christopher_Jones@oxy.com</u> PHONE: 575-628-4121 <u>For State Use Only</u>	
APPROVED BY INCLUME TITLE O. O. OIL TO RELEASE.	DATE 2/11/13