

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia

JUL 11 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM101583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BLEU BBP FEDERAL COM 1

9. API Well No.  
30-015-33276

10. Field and Pool, or Exploratory  
WILDCAT; CISCO

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: TINA HUERTA

YATES PETROLEUM CORPORATION E-Mail: tinah@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T16S R27E NWNW 660FNL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recomplete this well as follows:

1. MIRU any safety equipment as needed. NU BOP.
2. Set a CIBP at 8100 ft with 35 ft cement on top. Perforate Cisco 7446 ft - 7528 ft (62).
3. Acidize with 4500g 15 percent NEFE HCL and 120 BS.
4. If zone is productive, run appropriate production string and turn to production.
5. If zone is not productive, Set a 2nd CIBP at 7400 ft with 35 ft cement on top. Perforate Wolfcamp 6009 ft - 6042 ft (46).
6. If CIBP was not set in step #5, a RBP at 6100 ft and packer at 5950 ft. Swab tubing down. Acidized interval with 3500g 15 percent NEFE HCL and 90 BS.
7. If a frac is warranted, TOH with tubing and packer. If frac gradient is sufficiently low, frac the well down casing. Frac Wolfcamp down casing at 50 BPM (Max TP 3800 psi) with 41000g 20lb borate x-linked gel and 50000lb 20/40 sand as attached. Flow the frac back to remove all frac

**SUBJECT TO LIKE  
APPROVAL BY STATE**

*Accepted for record*  
7/11/13  
MMSCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #210062 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature

(Electronic Submission)

Date 06/07/2013

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #210062 that would not fit on the form**

**32. Additional remarks, continued**

fluids and gels.

8. When well dies, turn to production.

9. Retrieve RBP, if run. TIH with tubing, rods and pump.

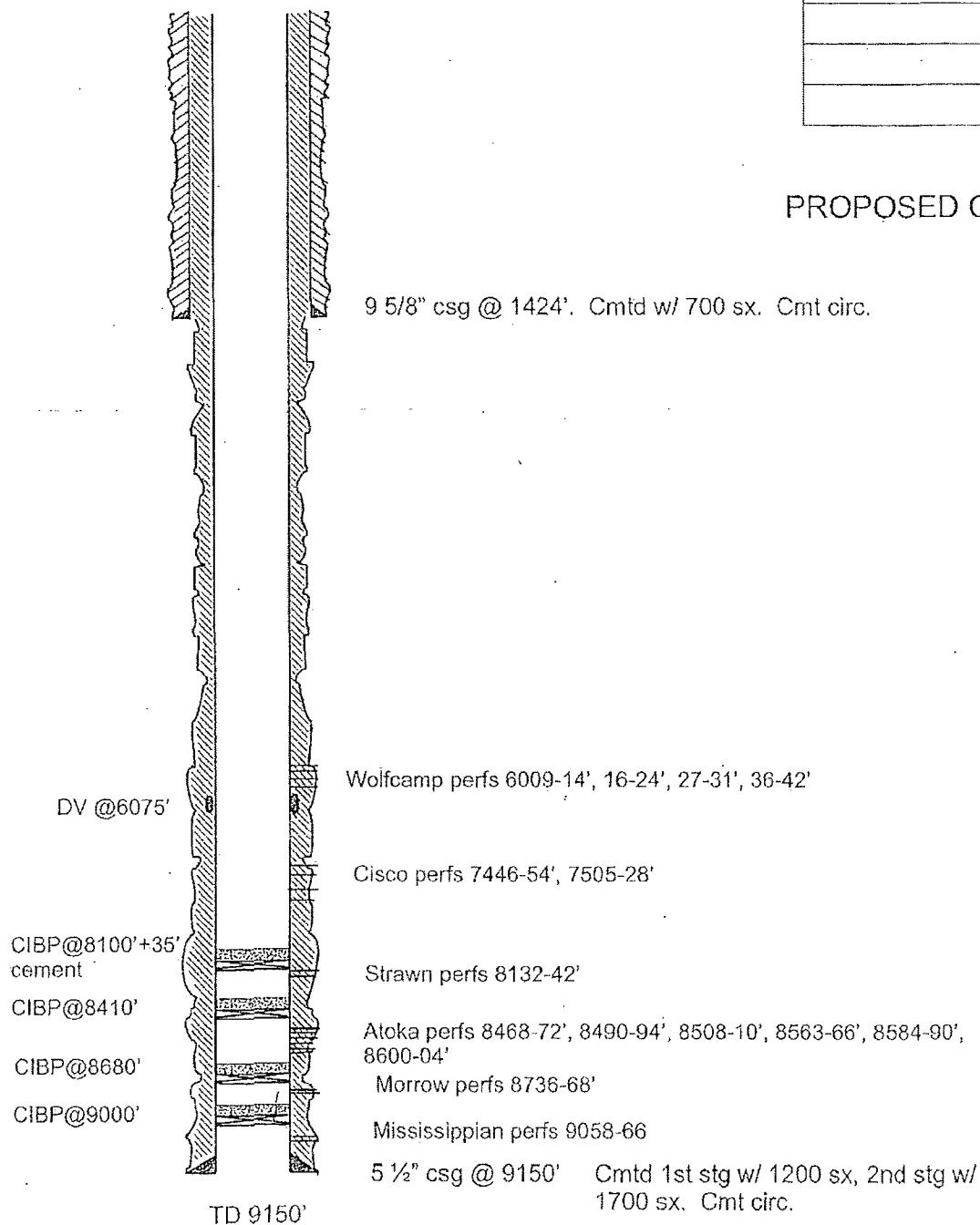
Wellbore schematic and frac details attached.

Stage	Fluid	Sand Conc.	Lbs of Sand
8200 gal.	20# Borate gel	pad	none
9000 gal.	20# Borate gel	0.5ppg	4500 lbs 20/40 White sand
8700 gal.	20# Borate gel	1 ppg	8700 lbs 20/40 White sand
8500 gal.	20# Borate gel	2 ppg	17000 lbs 20/40 White sand
6600 gal.	20# Borate gel	3 ppg	19800 lbs 20/40 RCS
5873 gal.	20# Linear gel	0 ppg	flush – no sand
41000 gallons + flush			50,000# total

Well Name: Bleu BBP Feder #1		Field:	
Location: 660' FNL & 660' FWL Sec. 34-16S-27E Eddy Co, NM			
GL: 3409'	Zero:	AGL:	KB: 3426'
Spud Date:		Completion Date:	
Comments:			

Casing Program	
Size/Wt/Grade/Conn	Depth
9 5/8" 36# J55	1424'
5 1/2" 15.5&17# J55&P110	9150'

## PROPOSED CONFIGURATION



Date: 2/28/13 Bleu #1A

**BLEU BBP Federal Com 1  
30-015-33276  
Yates Petroleum Corporation  
July 9, 2013  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by October 9, 2013.**

- 1. Operator shall set CIBP at 8,082' and place 25 sx class H cement. Tag required.**
- 2. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**
- 3. If Cisco is not productive operator shall set CIBP 50-100' above upper perfs with 25 sx cement.**
- 4. NOT approved for DHC.**
- 5. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 6. Surface disturbance beyond the originally approved pad must have prior approval.**
- 7. Closed loop system required.**
- 8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 9. Operator to have H2S monitoring equipment on location.**

10. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 11. Subsequent sundry required detailing work done and completion report for the new formations. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 070913**