

AAAA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 11 2013
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC058181

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BEECH 25 FEDERAL 9H

2. Name of Operator
COG OPERATING LLC
Contact: ROBYN ODOM
E-Mail: Rodom@concho.com

9. API Well No.
30-015-40208

3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4385

10. Field and Pool, or Exploratory
RED LAKE; GLORIETA-YESO, NE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T17S R27E 990FSL 330FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests permission to change the production string from cemented 7" X 5-1/2" csg. with peak packers to cemented 7" csg X cemented 5/1-2" csg. The casing will be cemented in a single string stage as follows: 1st lead slurry - 500sxs 35:65:6 C:poz:gel w/5% salt, 5pps LCM, 0.2%SMS, 0.3%FL-52A, 0.125pps CF (yield 2.01 cuft/sk, wt. 12.5ppg) 187% excess followed by 2nd lead - 350sxs 50:50:2 C:poz:gel w/5% salt, 3pps LCM, 0.6%SMS, 1%FL-25, 1%BA-58, 0.125pps CF, 0.3%FL-52A (yield 1.37 cuft/sk, wt. 14.0ppg) 146% excess followed by tail slurry - 225sxs Class H Solucem-H (yield 2.62 cuft/sk, wt. 15.0ppg)-1% excess. 1st lead will cover from 2000' to surface (min tie-back 200' above 9-5/8" casing shoe but cement calculated to surface). 2nd lead will cover from KOP 3125' to 2000'. Tail will cover from TD 6557' to 3125' (top of Glorieta 3075').

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOCD

R. Wade 7/11/2013

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #211967 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 ()

Name (Printed/Typed) ROBYN ODOM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/27/2013

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

JUL 9 2013
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**Beech 25 Federal 9H
30-015-40208
COG Operating LLC
July 9, 2013
Conditions of Approval**

The original COAs still stand with the following drilling modifications:

1. The minimum required fill of cement behind the 7" X 5-1/2" inch production casing is:

- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

JAM 070913