Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		XICO		
1625 N. French Dr. Hobbs NM 88240	Energy, Minerals and Natur	ral Resources	June 19, 2008 WELL API NO.	
20.015.40017				
1301 W. Grand Ave., Artesia, NM 8821 0 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 8741 0 1220 South St. Francis Dr.		STATE FEE S		
District IV Santa Fe, NW 87303		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE	
	TICES AND REPORTS ON WELLS		7. Léase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLU			
DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	Derrick Fee	
1. Type of Well: Oil Well	Gas Well Dother		8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator P.O. Poy 960 Arteria NIM 88210			10. Pool Name or Wildcat	
P.O. Box 960 Artesia, NM 88210 4. Well Location			Cass Draw; Bone Springs	
Unit Letter H 1675 feet from the North line and 700 feet from the East line				
Section 4		nge 27E	NMPM County Eddy	
Section	11. Elevation (Show whether DR	50		
A CONTRACTOR OF STREET	3125'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIALWOR				
		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE		O TO THO TO ENTER	., , , , , , , , , , , , , , , , , , ,	
OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	vork). See Kolle 1103. For Multiple	Completions. At	tracii weribore diagram of proposed completion	
6/11/2013 Perforated 8886-9066'	w/:50 holes.			
	6/13/2013 Acidize w/ 840 gals 15% HCL. Set packer @ 8500'.			
6/18/2013 Frac w/ 13,305 bbls Slickwater, 15bbls 15% HCL, 20,295# 100 Mesh, 163,847# White Sand 40/70. Set comp. plug @				
		5# 100 Mesh, 163	3,847# White Sand 40/70. Set comp. plug @	
6/18/2013 Frac w/ 13,305 bbls \$1	ickwater, 15bbls 15% HCL, 20,295		3,847# White Sand 40/70. Set comp. plug @ v/ 24 bbls 15% HCL, 14,496 bbls Slickwater,	
6/18/2013 Frac w/ 13,305 bbls \$1 8850'. Perforated 8424-8821' w/	ickwater, 15bbls 15% HCL, 20,295			
6/18/2013 Frac w/ 13,305 bbls \$1 8850'. Perforated 8424-8821' w/	ickwater, 15bbls 15% HCL, 20,295 50 holes. Acidized w/ 1000 gals 1		v/24 bbls 15% HCL, 14,496 bbls Slickwater,	
6/18/2013 Frac w/ 13,305 bbls \$1 8850'. Perforated 8424-8821' w/	ickwater, 15bbls 15% HCL, 20,295 50 holes. Acidized w/ 1000 gals 1			
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6/18/2013 Frac w/ 13,305 bbls Sl 8850'. Perforated 8424-8821' w/ 21,500# 100 Mesh, 172,613# Wh	ickwater, 15bbls 15% HCL, 20,295 50 holes. Acidized w/ 1000 gals I litesand 40/70. Flowing up casing.	5% HCL. Frac w	RECEIVED JUL 1 0 2013 NMOCD ARTESIA	
6/18/2013 Frac w/ 13,305 bbls \$1 8850'. Perforated 8424-8821' w/	ickwater, 15bbls 15% HCL, 20,295 50 holes. Acidized w/ 1000 gals I litesand 40/70. Flowing up casing.	5% HCL. Frac w	RECEIVED JUL 1 0 2013	
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